



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

April 25, 2025 Edition
(Data for Week Ending April 19, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

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COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	4/19/25	4/20/24	% Chg	4/19/25	4/19/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,304	8,505	21.2%	156,611	152,732	2.5%
52 Weeks Ended	514,902	548,252	-6.1%			
AAR Coal Rail Cars Loaded:	57,595	47,472	21.3%	882,422	871,777	1.2%
EIA Coal Production						
Month Ended - March	Mar 25/24		% Chg	Jan - Mar 25/24		% Chg
	46,748	41,808	11.8%	129,612	129,871	-0.2%

U.S. Department of Commerce Coal Trade (000 Tons)

	February 25/24		% Chg	Jan - Feb 25/24		% Chg
Coal Exports:						
Metallurgical	3,998	4,925	-18.8%	7,763	8,869	-12.5%
Steam Bit. *	3,385	4,064	-16.7%	7,289	8,482	-14.1%
Lignite	18	8	125.0%	28	18	55.6%
Anthracite	3	129	-97.7%	60	176	-65.9%
Total	7,404	9,126	-18.9%	15,140	17,545	-13.7%
Coal Imports:	197	151	30.5%	442	244	81.1%

	Week Ended			Cumulative Week 1 to		
	4/19/25	4/20/24	% Chg	4/19/25	4/20/24	% Chg
EEI Electric Total Output (Mil. Kwh)	72,587	71,072	2.1%	1,281,045	1,213,484	5.6%
EEI Coal Region Output (Mil. Kwh)	62,991	61,883	1.8%	1,112,088	1,050,150	5.9%
AISI Raw Steel Output (000 Tons)	1,682	1,695	-0.8%	25,895	26,229	-1.3%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/18/25	04/11/25	% Chg	Wed.	04/16/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	3.21
Northern App, 13,000 Btu, < 3.0 SO ₂	55.00	54.00	1.9%	New York	2.73
Illinois Basin, 11,800, 5.0 SO ₂	46.50	47.00	-1.1%	Chicago	2.80
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.23

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	4/19/2025 (week 16)	4/12/2025 (week 15)	4/20/2024 (week 16)	4/19/2025	4/19/2024	% Change	4/19/2025	4/20/2024	% Change
Alabama	370	317	273	5,337	4,321	23.5	15,363	12,929	18.8
Alaska	19	18	16	327	344	-4.9	985	1,013	-2.8
Colorado	254	237	225	4,452	4,037	10.3	12,777	12,891	-0.9
Illinois	741	658	613	11,612	11,381	2.0	34,513	36,284	-4.9
Indiana	389	361	360	6,211	6,453	-3.7	19,858	22,114	-10.2
Kentucky total	476	445	454	7,676	7,811	-1.7	24,081	26,667	-9.7
Eastern (KY)	199	185	193	3,162	3,217	-1.7	10,218	11,502	-11.2
Western (KY)	277	260	260	4,514	4,595	-1.7	13,862	15,165	-8.6
Louisiana	5	5	4	77	81	-5.0	260	278	-6.5
Maryland	28	26	22	434	408	6.3	1,345	1,290	4.3
Mississippi	44	38	44	590	388	52.1	2,238	2,343	-4.5
Missouri	4	3	3	52	44	18.1	155	140	10.7
Montana	570	490	434	8,217	7,613	7.9	27,531	27,963	-1.5
New Mexico	160	140	134	2,166	2,146	0.9	7,202	7,495	-3.9
North Dakota	589	520	433	8,668	7,829	10.7	26,198	23,898	9.6
Ohio	37	35	34	575	570	1.0	1,796	1,808	-0.7
Oklahoma	s	s	.	s	s	151.7	s	2	-100.0
Pennsylvania total	870	766	687	12,955	11,848	9.3	41,849	41,385	1.1
Anthracite (PA)	71	61	58	1,051	934	12.5	3,148	3,046	3.3
Bituminous (PA)	799	705	629	11,904	10,914	9.1	38,701	38,340	0.9
Texas	255	212	176	3,422	3,230	5.9	12,485	12,659	-1.4
Utah	174	135	74	2,138	2,086	2.5	7,507	6,596	13.8
Virginia	212	191	178	3,026	2,810	7.7	9,913	9,714	2.0
West Virginia total	1,731	1,544	1,482	25,640	24,096	6.4	80,687	81,141	-0.6
Northern (WV)	837	767	754	12,612	11,956	5.5	40,780	41,920	-2.7
Southern (WV)	894	777	728	13,028	12,141	7.3	39,907	39,221	1.7
Wyoming	3,376	3,056	2,860	53,035	55,235	-4.0	188,159	219,642	-14.3
Appalachian total	3,446	3,063	2,869	51,129	47,270	8.2	161,172	159,771	0.9
Interior total	1,716	1,537	1,461	26,479	26,173	1.2	83,372	88,984	-6.3
Western total	5,142	4,597	4,175	79,004	79,290	-0.4	270,358	299,497	-9.7
East of Mississippi River	4,898	4,380	4,146	74,056	70,086	5.7	231,643	235,676	-1.7
West of Mississippi River	5,406	4,817	4,359	82,556	82,646	-0.1	283,258	312,576	-9.4
Bituminous and lignite	10,233	9,136	8,447	155,560	151,798	2.5	511,754	545,207	-6.1
Anthracite	71	61	58	1,051	934	12.5	3,148	3,046	3.3
U.S. total	10,304	9,197	8,505	156,611	152,732	2.5	514,902	548,252	-6.1
Railroad cars loaded	57,595	51,600	47,472	882,422	871,777	1.2	2,962,805	3,240,415	-8.6

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 16

OUTPUT FOR WEEK ENDED - Apr 19, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Apr 19, 2025** was **72,587** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended April 19		52 Weeks Ended April 19	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,812	1.94 %	114,572	2.66 %
Mid-Atlantic	6,698	1.18 %	419,741	3.59 %
Central Industrial	11,188	-0.57 %	662,121	3.65 %
West Central	5,774	4.42 %	338,239	0.86 %
Southeast	17,389	-3.13 %	1,051,770	3.70 %
South Central	16,876	6.68 %	917,621	4.89 %
Rocky Mountain	5,066	7.46 %	307,906	5.06 %
Pacific Northwest	3,001	0.12 %	161,396	2.20 %
Pacific Southwest	4,784	8.41 %	275,867	3.99 %
Total United States	72,587	2.13 %	4,249,233	3.73 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Mar 29	72,059	Mar 30	70,997	1.50 %	Mar 29	4,240,386	3.57 %
Apr 05	74,475	Apr 06	71,574	4.05 %	Apr 05	4,243,287	3.64 %
Apr 12	73,420	Apr 13	68,989	6.42 %	Apr 12	4,247,718	3.74 %
Apr 19	72,587	Apr 20	71,072	2.13 %	Apr 19	4,249,233	3.73 %
Apr 19	1,281,045	Apr 20	1,213,484	5.57 %	YEAR TO DATE, FIRST 16 WEEKS		

**EI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	19-Apr 2025 GWh Output	20-Apr 2024 GWh Output	% Increase Over Corresponding Week	19-Apr 2025 GWh Output	20-Apr 2024 GWh Output	% Increase Over Corresponding Week	19-Apr 2025 GWh Output	20-Apr 2024 GWh Output	% Increase Over Corresponding Week
New England	1,812	1,778	1.9%	36,288	34,671	4.7%	114,572	111,605	2.7%
Mid-Atlantic	6,698	6,619	1.2%	128,981	123,170	4.7%	419,741	405,205	3.6%
Central Industrial	11,188	11,251	-0.6%	207,517	198,357	4.6%	662,121	638,828	3.6%
West Central	5,774	5,529	4.4%	103,170	98,562	4.7%	338,239	335,347	0.9%
Southeast	17,389	17,951	-3.1%	318,632	302,759	5.2%	1,051,770	1,014,263	3.7%
South Central	16,876	15,818	6.7%	265,397	242,310	9.5%	917,621	874,868	4.9%
Rocky Mountain	5,066	4,715	7.4%	88,391	84,992	4.0%	307,906	293,066	5.1%
Pacific Northwest	3,001	2,997	0.1%	56,189	54,499	3.1%	161,396	157,920	2.2%
Pacific Southwest	4,784	4,413	8.4%	76,479	74,161	3.1%	275,867	265,271	4.0%
Total United States ^{1/}	72,588	71,071	2.1%	1,281,044	1,213,481	5.6%	4,249,233	4,096,373	3.7%
Coal Regions Only ^{2/}	62,991	61,883	1.8%	1,112,088	1,050,150	5.9%	3,697,398	3,561,577	3.8%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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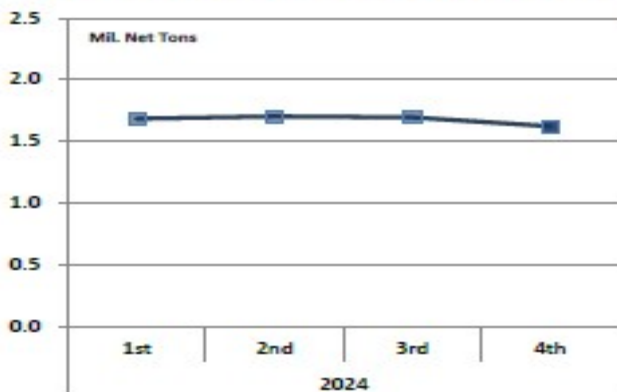
April 21, 2025

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

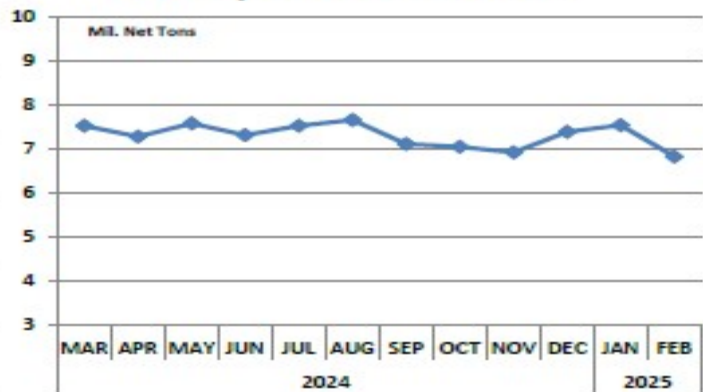
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Apr 19</u>	<u>Apr 12</u>	
<u>Week Ending</u>				North East	130	127
				Great Lakes	523	549
Apr 19, 2025	1,682	-0.4	74.9	Midwest	247	248
Apr 19, 2024	1,695	-0.8	76.3	Southern	716	697
Apr 12, 2025	1,689	2.0	75.2	Western	66	68
				Total	1,682	1,689
<u>Year-to-Date +</u>						
Apr 19, 2025	25,895	-1.3	74.6			
Apr 19, 2024	26,229	-	75.9			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 16, 2025 – Ended April 19, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	224,436	3.4%	3,444,327	215,270	1.1%
Chemicals	33,520	-0.2%	527,359	32,960	1.8%
Coal	57,595	21.3%	906,781	56,674	2.9%
Farm Products excl. Grain, and Food	16,722	0.1%	272,964	17,060	2.4%
Forest Products	8,234	-2.2%	131,760	8,235	-0.4%
Grain	20,438	-1.9%	338,942	21,184	3.4%
Metallic Ores and Metals	20,964	-0.7%	296,907	18,557	-4.3%
Motor Vehicles and Parts	16,459	-2.4%	235,259	14,704	-1.0%
Nonmetallic Minerals	30,795	-3.1%	433,069	27,067	-0.8%
Petroleum and Petroleum Products	9,652	-10.3%	161,910	10,119	0.2%
Other	10,057	6.5%	139,376	8,711	1.7%
Total Intermodal Units	271,617	5.4%	4,360,482	272,530	8.3%
Total Traffic	496,053	4.5%	7,804,809	487,801	5.0%

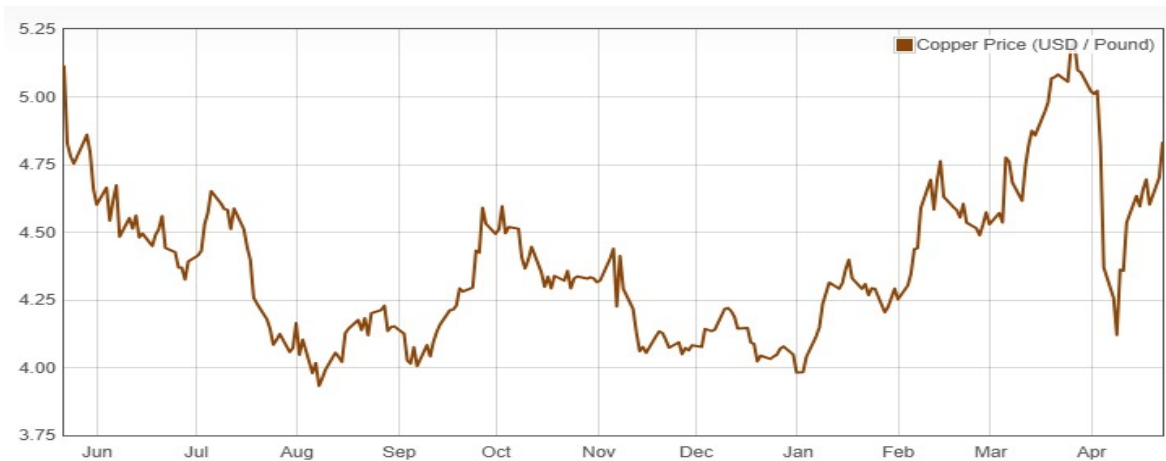
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

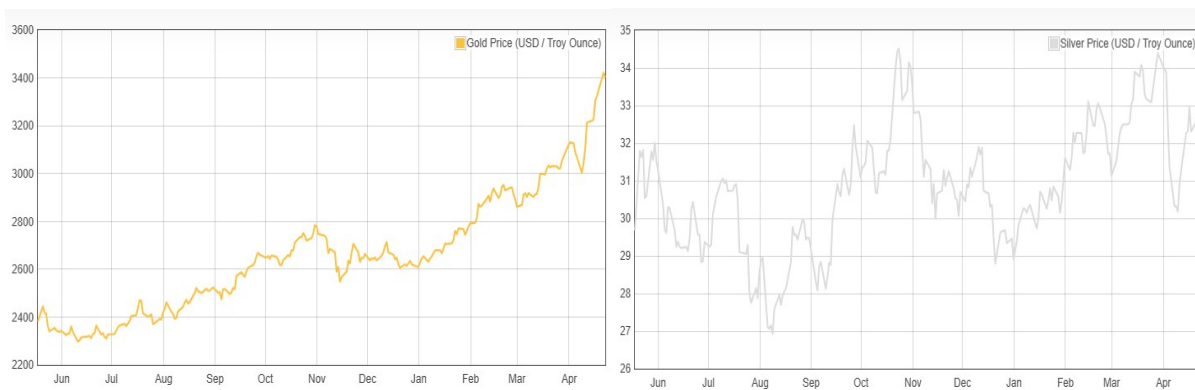
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

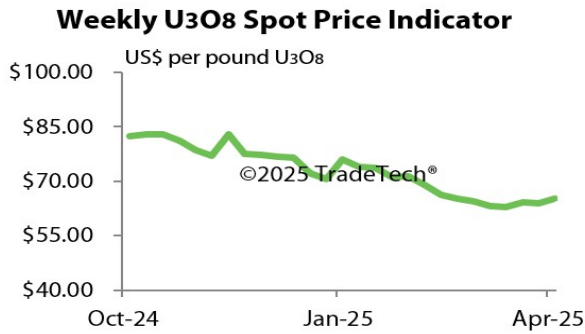


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

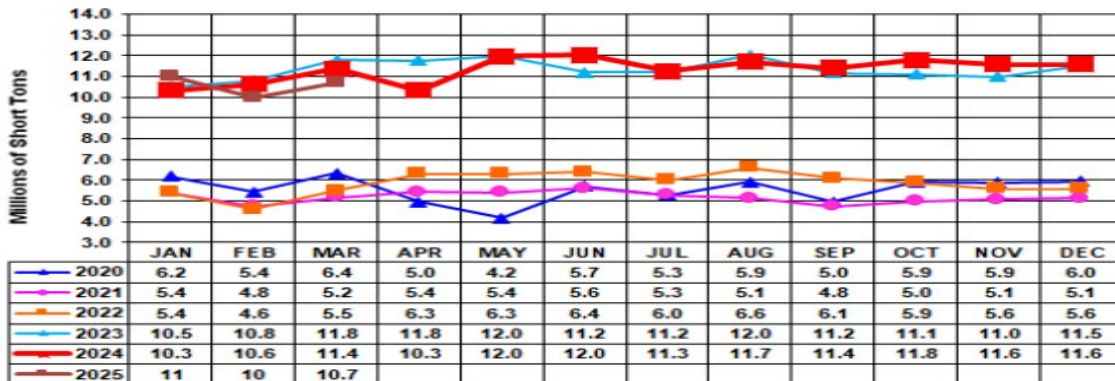
Zone	Coal	January 2025		January 2024		% Change of Stocks	December 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,087	107	2,099	196	-48.2%	1,847	145	-41.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	16,077	125	21,036	146	-23.6%	19,586	142	-17.9%
	Subbituminous	5,275	94	6,588	121	-19.9%	6,145	101	-14.2%
Midwest	Bituminous	10,410	134	11,243	140	-7.4%	11,846	146	-12.1%
	Subbituminous	29,247	144	32,088	157	-8.9%	32,647	156	-10.4%
West	Bituminous	2,720	207	2,769	185	-1.8%	2,928	206	-7.1%
	Subbituminous	29,431	164	30,515	162	-3.6%	31,972	177	-7.9%
U.S. Total	Bituminous	30,295	132	37,147	150	-18.4%	36,208	148	-16.3%
	Subbituminous	63,953	147	69,191	155	-7.6%	70,763	159	-9.6%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

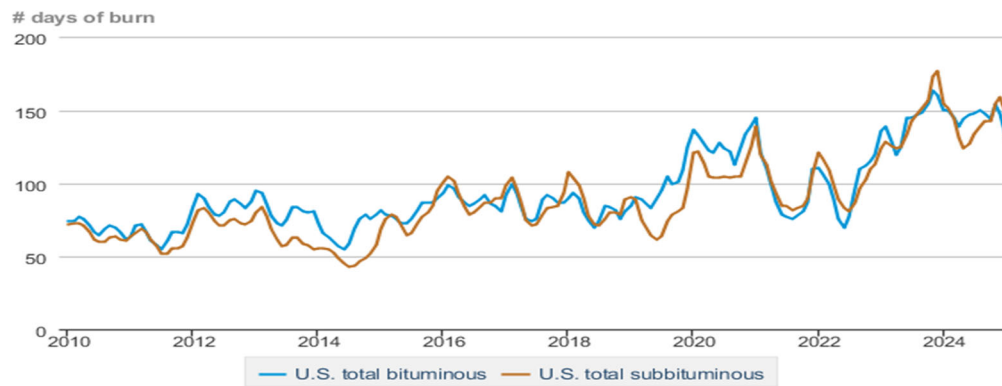
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	03/21/25	03/28/25	04/04/25	04/11/25	04/18/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$54.00	\$54.00	\$54.00	\$54.00	\$55.00	\$1.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$45.00	\$45.00	\$47.00	\$47.00	\$46.50	-\$0.50
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.20	\$14.20	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - January 2025



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Apr 10)

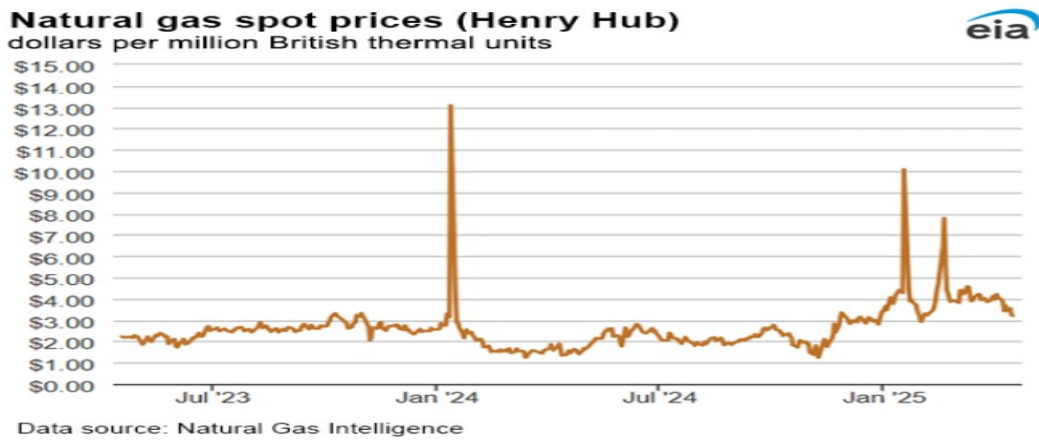
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	161	9	2	0	0	0
Middle Atlantic	148	12	15	0	0	0
E N Central	172	32	36	0	0	0
W N Central	158	25	32	0	-1	0
South Atlantic	58	-12	-24	32	19	21
E S Central	64	-1	-17	15	10	15
W S Central	49	16	21	15	-1	-7
Mountain	124	-2	-14	5	-1	5
Pacific	52	-21	-56	0	-2	0
United States	114	8	2	9	5	4

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

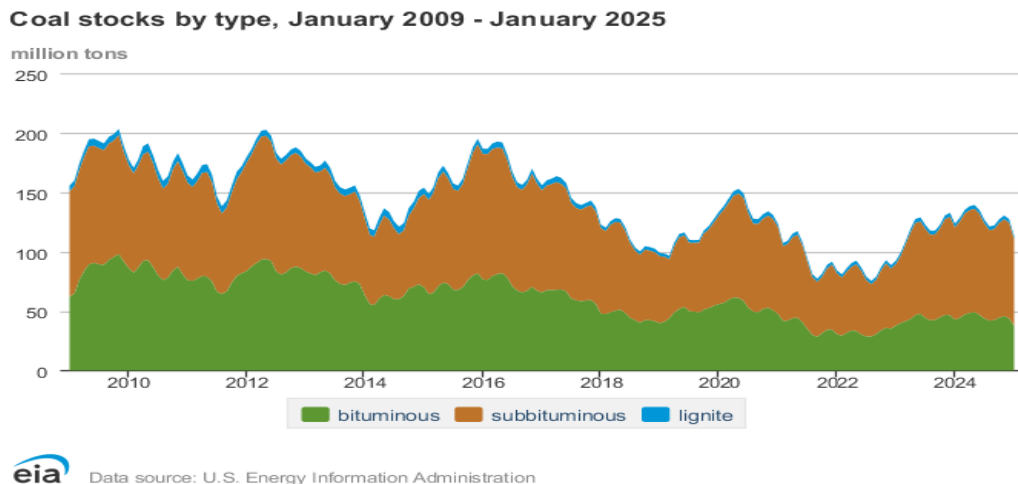
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	4/22/25	\$15.28
Copper Spot Price (\$/lb)	4/22/25	\$4.83
Gold Spot Price (\$/ounce)	4/22/25	\$3,280.95
Lead Spot Price (\$/lb)	4/22/25	\$0.87
Lithium Spot Price (\$/kg)	4/22/25	\$9.62
Molybdenum Spot Price (\$/kg)	4/22/25	\$61.73
Nickel Spot Price (\$/lb)	4/22/25	\$7.12
Silver Spot Price (\$/ounce)	4/22/25	\$32.61
Steel HRC Price (\$/mt)	4/22/25	\$939.39
Steel Rebar Price (\$/mt)	4/22/25	\$412.51
Zinc Spot Price (\$/lb)	4/22/25	\$1.18
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	4/22/25	\$183.00
Coal Spot Price - Central Appalachian (\$/st)	4/18/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	4/22/25	\$94.24
Coal Spot Price - Rotterdam futures (\$/mt)	4/22/25	\$103.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	4/16/25	\$3.21
Uranium Spot Price (\$/lb)	4/22/25	\$65.30

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

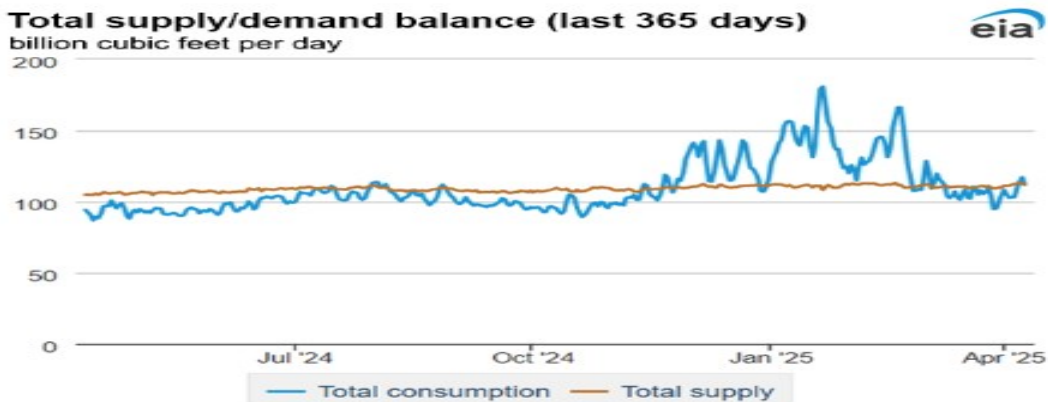
EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-04-11	2025-04-04	change
East	290	296	-6
Midwest	373	373	0
Mountain	166	165	1
Pacific	213	206	7
South Central	804	789	15
Total	1,846	1,830	16

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

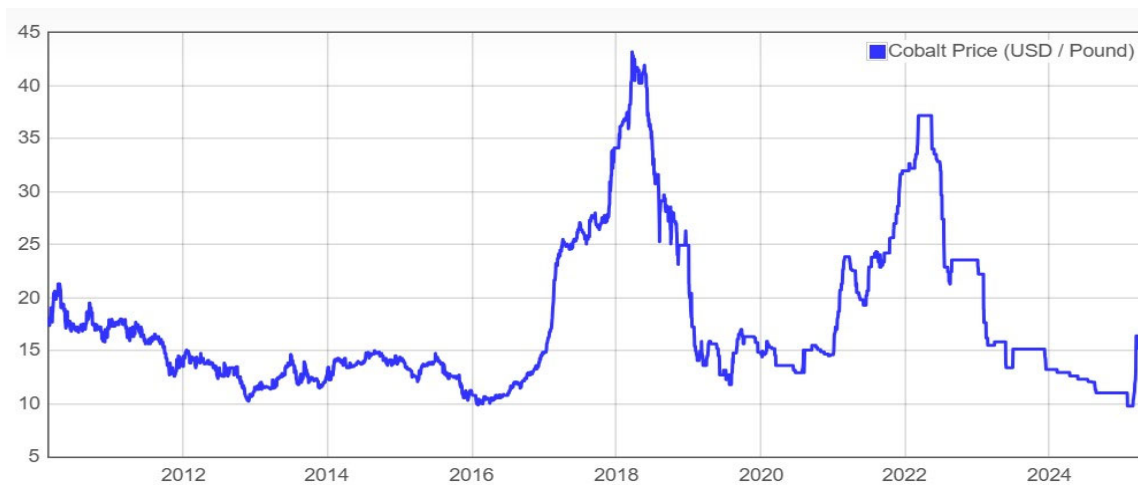
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - January 2025	Jan-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,100	1,100
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	367	367
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.35	10.72

Source: USGS, Mineral Industry Survey, Cobalt in January 2025, March 2025

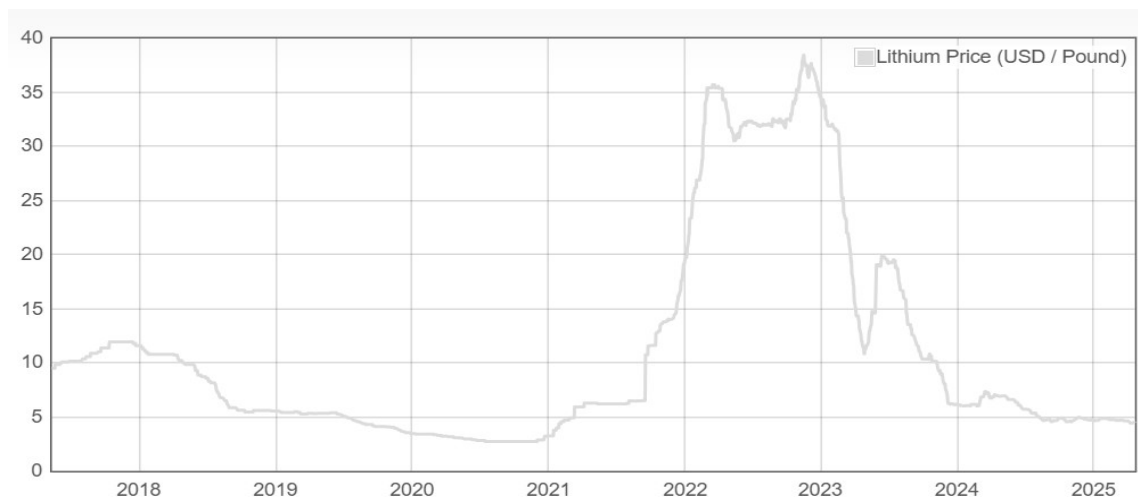
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>