



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

May 2, 2025 Edition
(Data for Week Ending April 26, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

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COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	4/26/25	4/27/24	% Chg	4/26/25	4/26/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,704	8,211	30.4%	167,315	160,982	3.9%
52 Weeks Ended	517,394	545,454	-5.1%			
AAR Coal Rail Cars Loaded:	59,726	45,832	30.3%	942,148	917,818	2.7%
EIA Coal Production Month Ended - March						
EIA Coal Production	Mar 25/24		% Chg	Jan - Mar 25/24		% Chg
Month Ended - March	46,748	41,808	11.8%	129,612	129,871	-0.2%

U.S. Department of Commerce Coal Trade (000 Tons)

	February 25/24		% Chg	Jan - Feb 25/24		% Chg
	February 25/24	February 25/24	% Chg	Jan - Feb 25/24	Jan - Feb 25/24	% Chg
Coal Exports:						
Metallurgical	3,998	4,925	-18.8%	7,763	8,869	-12.5%
Steam Bit. *	3,385	4,064	-16.7%	7,289	8,482	-14.1%
Lignite	18	8	125.0%	28	18	55.6%
Anthracite	3	129	-97.7%	60	176	-65.9%
Total	7,404	9,126	-18.9%	15,140	17,545	-13.7%
Coal Imports:	197	151	30.5%	442	244	81.1%

	Week Ended			Cumulative Week 1 to		
	4/26/25	4/27/24	% Chg	4/26/25	4/27/24	% Chg
EEI Electric Total Output (Mil. Kwh)	73,210	69,594	5.2%	1,354,255	1,283,078	5.5%
EEI Coal Region Output (Mil. Kwh)	63,708	60,359	5.5%	1,175,796	1,110,509	5.9%
AISI Raw Steel Output (000 Tons)	1,706	1,695	0.6%	27,601	27,924	-1.2%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/25/25	04/18/25	% Chg	Wed.	04/23/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	2.93
Northern App, 13,000 Btu, < 3.0 SO ₂	55.00	55.00	0.0%	New York	2.08
Illinois Basin, 11,800, 5.0 SO ₂	46.50	46.50	0.0%	Chicago	2.47
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.00

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	4/26/2025 (week 17)	4/19/2025 (week 16)	4/27/2024 (week 17)	4/26/2025	4/26/2024	% Change	4/26/2025	4/27/2024	% Change
Alabama	346	370	263	5,684	4,585	23.9	15,446	12,969	19.1
Alaska	21	19	15	348	359	-3.1	990	1,010	-2.0
Colorado	280	254	217	4,732	4,256	11.2	12,840	12,869	-0.2
Illinois	746	741	592	12,358	11,976	3.2	34,668	36,119	-4.0
Indiana	425	389	348	6,636	6,802	-2.4	19,936	22,000	-9.4
Kentucky total	528	476	438	8,205	8,251	-0.6	24,171	26,545	-8.9
Eastern (KY)	220	199	186	3,382	3,404	-0.6	10,252	11,436	-10.4
Western (KY)	308	277	251	4,822	4,847	-0.5	13,919	15,109	-7.9
Louisiana	5	5	4	82	85	-3.1	261	276	-5.4
Maryland	30	28	22	464	429	8.0	1,354	1,286	5.3
Mississippi	47	44	42	637	430	48.0	2,242	2,339	-4.1
Missouri	4	4	3	56	47	19.3	156	140	11.4
Montana	564	570	419	8,780	8,034	9.3	27,675	27,791	-0.4
New Mexico	163	160	129	2,329	2,275	2.4	7,236	7,453	-2.9
North Dakota	591	589	418	9,259	8,249	12.2	26,371	23,888	10.4
Ohio	42	37	33	617	603	2.5	1,806	1,805	0.1
Oklahoma	s	s	.	s	s	159.3	s	2	-100.0
Pennsylvania total	886	870	663	13,840	12,514	10.6	42,071	41,234	2.0
Anthracite (PA)	66	71	56	1,117	990	12.8	3,158	3,050	3.5
Bituminous (PA)	819	799	607	12,723	11,524	10.4	38,913	38,183	1.9
Texas	240	255	170	3,663	3,402	7.7	12,555	12,597	-0.3
Utah	141	174	71	2,279	2,157	5.6	7,577	6,545	15.8
Virginia	226	212	172	3,252	2,983	9.0	9,967	9,668	3.1
West Virginia total	1,778	1,731	1,431	27,418	25,534	7.4	81,034	80,849	0.2
Northern (WV)	913	837	728	13,525	12,687	6.6	40,965	41,734	-1.8
Southern (WV)	865	894	703	13,893	12,847	8.1	40,068	39,115	2.4
Wyoming	3,641	3,376	2,761	56,676	58,009	-2.3	189,039	218,070	-13.3
Appalachian total	3,528	3,446	2,770	54,657	50,053	9.2	161,930	159,247	1.7
Interior total	1,776	1,716	1,410	28,255	27,589	2.4	83,737	88,581	-5.5
Western total	5,400	5,142	4,031	84,404	83,340	1.3	271,727	297,626	-8.7
East of Mississippi River	5,055	4,898	4,003	79,110	74,108	6.7	232,695	234,813	-0.9
West of Mississippi River	5,649	5,406	4,208	88,205	86,874	1.5	284,699	310,640	-8.4
Bituminous and lignite	10,637	10,233	8,155	166,198	159,991	3.9	514,236	542,403	-5.2
Anthracite	66	71	56	1,117	990	12.8	3,158	3,050	3.5
U.S. total	10,704	10,304	8,211	167,315	160,982	3.9	517,394	545,454	-5.1
Railroad cars loaded	59,726	57,595	45,832	942,148	917,818	2.7	2,976,699	3,221,956	-7.6

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 17

OUTPUT FOR WEEK ENDED - Apr 26, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Apr 26, 2025** was **73,210** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended April 26		52 Weeks Ended April 26	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,717	-1.16 %	114,551	2.71 %
Mid-Atlantic	6,581	-0.05 %	419,738	3.59 %
Central Industrial	11,133	-0.03 %	662,118	3.64 %
West Central	5,597	-0.20 %	338,228	0.88 %
Southeast	18,380	9.05 %	1,053,295	3.84 %
South Central	17,042	11.77 %	919,415	4.94 %
Rocky Mountain	4,975	0.96 %	307,953	5.02 %
Pacific Northwest	3,049	1.11 %	161,430	2.15 %
Pacific Southwest	4,735	5.65 %	276,120	4.18 %
Total United States	73,210	5.20 %	4,252,848	3.79 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Apr 05	74,475	Apr 06	71,574	4.05 %	Apr 05	4,243,287	3.64 %
Apr 12	73,420	Apr 13	68,989	6.42 %	Apr 12	4,247,718	3.74 %
Apr 19	72,587	Apr 20	71,072	2.13 %	Apr 19	4,249,233	3.73 %
Apr 26	73,210	Apr 27	69,594	5.20 %	Apr 26	4,252,848	3.79 %
Apr 26	1,354,255	Apr 27	1,283,078	5.55 %	YEAR TO DATE, FIRST 17 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	26-Apr 2025 GWh Output	27-Apr 2024 GWh Output	% Increase Over Corresponding Week	26-Apr 2025 GWh Output	27-Apr 2024 GWh Output	% Increase Over Corresponding Week	26-Apr 2025 GWh Output	27-Apr 2024 GWh Output	% Increase Over Corresponding Week
New England	1,717	1,737	-1.2%	38,005	36,408	4.4%	114,551	111,532	2.7%
Mid-Atlantic	6,581	6,585	-0.1%	135,562	129,755	4.5%	419,738	405,186	3.6%
Central Industrial	11,133	11,136	0.0%	218,650	209,493	4.4%	662,118	638,869	3.6%
West Central	5,597	5,608	-0.2%	108,767	104,170	4.4%	338,228	335,274	0.9%
Southeast	18,380	16,855	9.0%	337,012	319,614	5.4%	1,053,295	1,014,303	3.8%
South Central	17,042	15,247	11.8%	282,439	257,557	9.7%	919,415	876,136	4.9%
Rocky Mountain	4,975	4,928	1.0%	93,366	89,920	3.8%	307,953	293,236	5.0%
Pacific Northwest	3,049	3,016	1.1%	59,238	57,515	3.0%	161,430	158,033	2.1%
Pacific Southwest	4,735	4,482	5.6%	81,214	78,643	3.3%	276,120	265,041	4.2%
Total United States ^{1/}	<u>73,209</u>	<u>69,594</u>	5.2%	<u>1,354,253</u>	<u>1,283,075</u>	5.5%	<u>4,252,848</u>	<u>4,097,610</u>	3.8%
Coal Regions Only ^{2/}	63,708	60,359	5.5%	1,175,796	1,110,509	5.9%	3,700,747	3,563,004	3.9%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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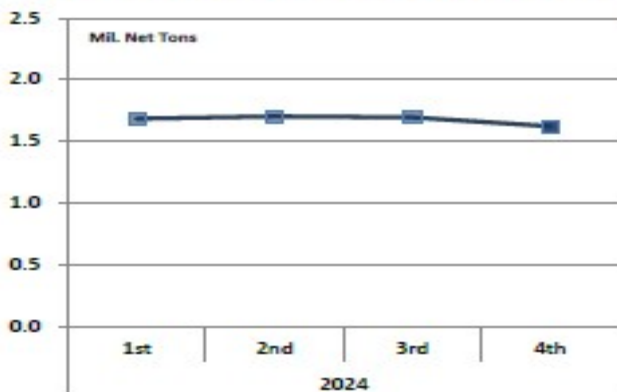
April 28, 2025

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

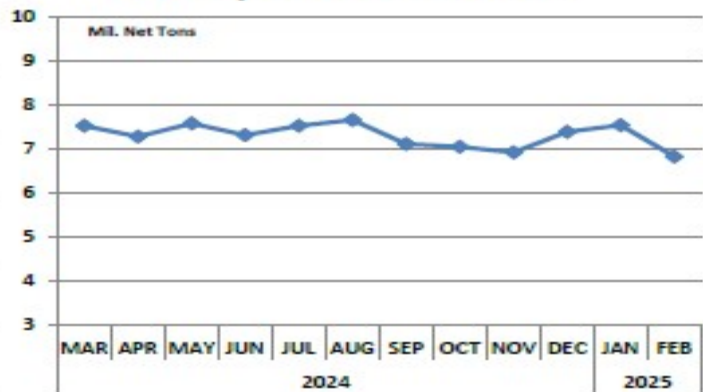
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Apr 26</u>	<u>Apr 19</u>	
<u>Week Ending</u>				North East	126	130
				Great Lakes	547	523
Apr 26, 2025	1,706	1.4	76.0	Midwest	236	247
Apr 26, 2024	1,695	0.6	76.3	Southern	729	716
Apr 19, 2025	1,682	-0.4	74.9	Western	68	66
				Total	1,706	1,682
<u>Year-to-Date +</u>						
Apr 26, 2025	27,601	-1.2	74.7			
Apr 26, 2024	27,924	-	75.9			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 17, 2025 – Ended April 26, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	233,411	9.0%	3,677,738	216,338	1.5%
Chemicals	35,183	4.1%	562,542	33,091	2.0%
Coal	59,726	30.9%	966,507	56,853	4.3%
Farm Products excl. Grain, and Food	16,797	5.9%	289,761	17,045	2.6%
Forest Products	8,712	4.4%	140,472	8,263	-0.1%
Grain	25,181	24.4%	364,123	21,419	4.6%
Metallic Ores and Metals	20,290	1.7%	317,197	18,659	-3.9%
Motor Vehicles and Parts	15,618	-8.5%	250,877	14,757	-1.5%
Nonmetallic Minerals	32,343	-5.4%	465,412	27,377	-1.1%
Petroleum and Petroleum Products	9,732	-0.6%	171,642	10,097	0.1%
Other	9,829	7.2%	149,205	8,777	2.0%
Total Intermodal Units	268,694	2.6%	4,629,176	272,304	8.0%
Total Traffic	502,105	5.5%	8,306,914	488,642	5.0%

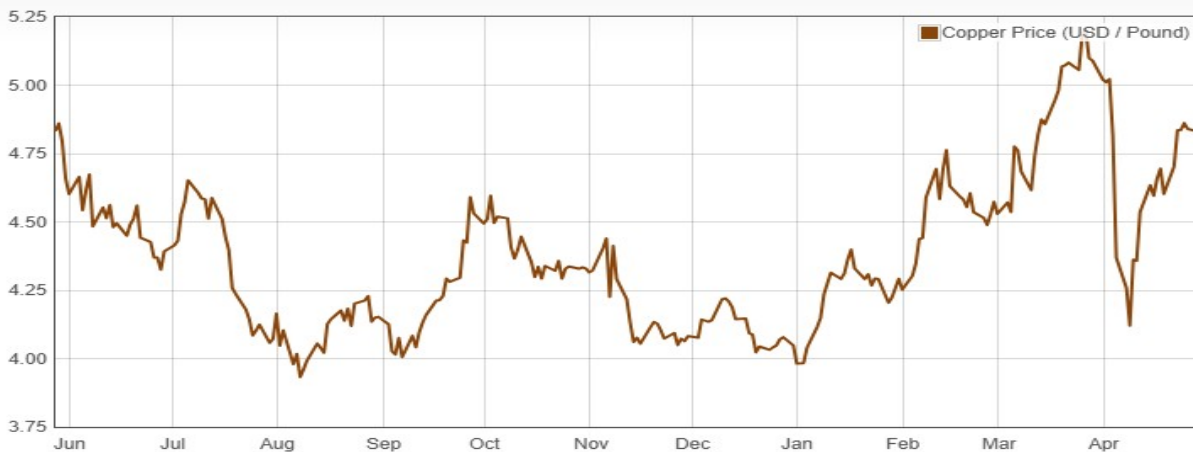
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

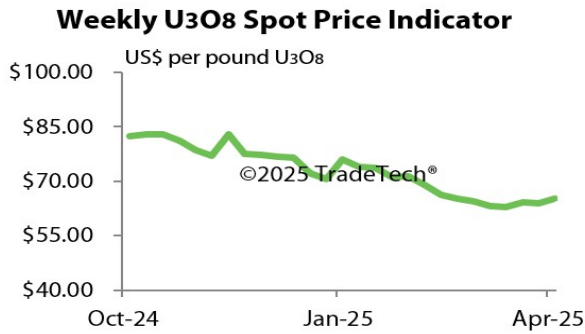


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

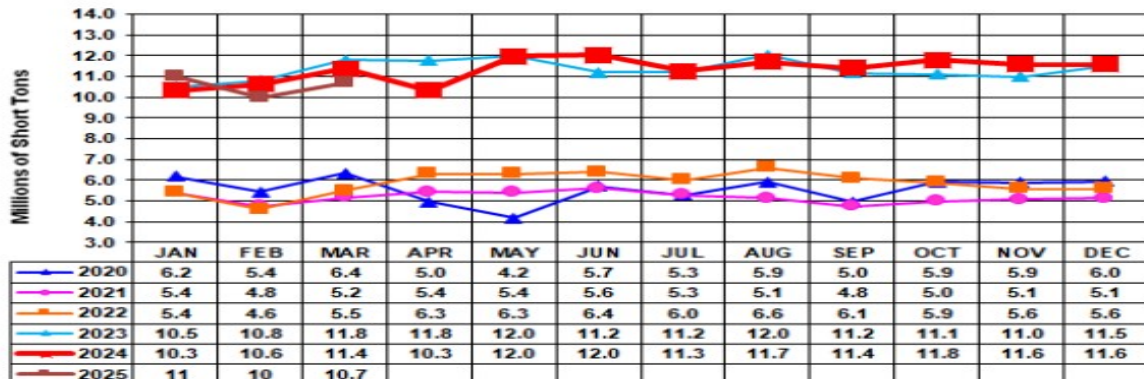
Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	February 2025		February 2024		% Change of Stocks	January 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	775	108	2,014	275	-61.5%	1,087	107	-28.7%
	Subbituminous								
South	Bituminous	15,211	113	21,972	146	-30.8%	16,077	125	-5.4%
	Subbituminous	4,891	87	6,714	121	-27.2%	5,275	94	-7.3%
Midwest	Bituminous	9,689	123	11,780	143	-17.8%	10,410	134	-6.9%
	Subbituminous	27,266	128	33,959	154	-19.7%	29,247	144	-6.8%
West	Bituminous	2,650	191	2,991	187	-11.4%	2,720	207	-2.6%
	Subbituminous	28,172	151	31,671	159	-11.0%	29,431	164	-4.3%
U.S. Total	Bituminous	28,324	121	38,758	150	-26.9%	30,295	132	-6.5%
	Subbituminous	60,329	133	72,345	152	-16.6%	63,953	147	-5.7%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

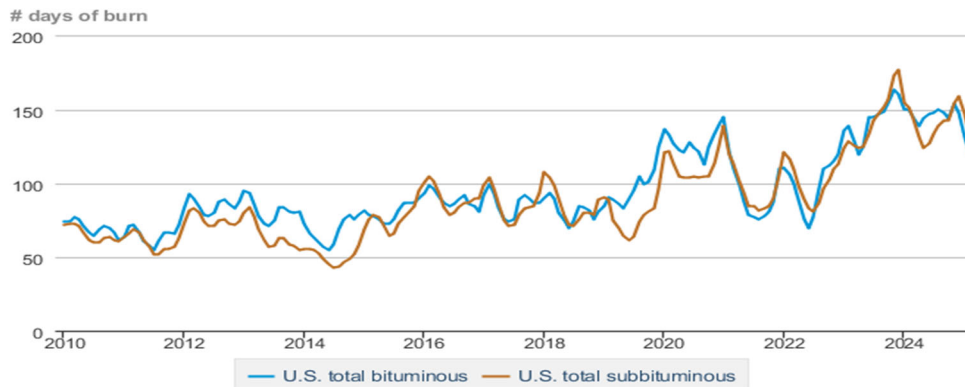
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	03/28/25	04/04/25	04/11/25	04/18/25	04/25/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$54.00	\$54.00	\$54.00	\$55.00	\$55.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$45.00	\$47.00	\$47.00	\$46.50	\$46.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.20	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - February 2025



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature — heating & cooling degree days (week ending Apr 17)

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	145	8	-44	0	0	0
Middle Atlantic	131	12	66	0	0	0
E N Central	127	5	62	0	0	-1
W N Central	87	-27	23	1	0	-5
South Atlantic	72	14	50	10	-4	-8
E S Central	64	11	36	1	-4	-9
W S Central	12	-12	-4	37	17	4
Mountain	70	-44	-20	14	7	10
Pacific	54	-13	-18	0	-3	0
United States	88	-4	30	7	1	-1

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

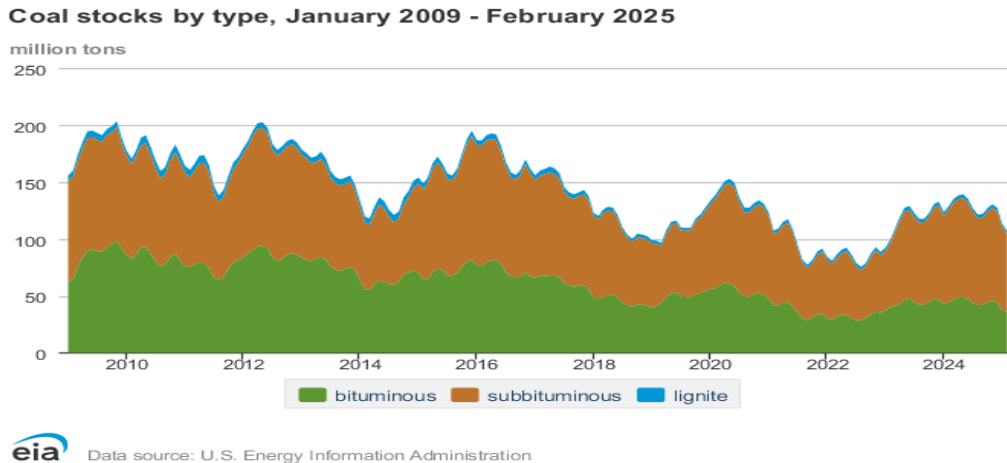
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	4/28/25	\$15.28
Copper Spot Price (\$/lb)	4/28/25	\$4.83
Gold Spot Price (\$/ounce)	4/28/25	\$3,278.65
Lead Spot Price (\$/lb)	4/28/25	\$0.89
Lithium Spot Price (\$/kg)	4/28/25	\$9.43
Molybdenum Spot Price (\$/kg)	4/28/25	\$61.86
Nickel Spot Price (\$/lb)	4/28/25	\$7.10
Silver Spot Price (\$/ounce)	4/28/25	\$33.01
Steel HRC Price (\$/mt)	4/28/25	\$879.80
Steel Rebar Price (\$/mt)	4/28/25	\$420.93
Zinc Spot Price (\$/lb)	4/28/25	\$1.19
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	4/28/25	\$184.00
Coal Spot Price - Central Appalachian (\$/st)	4/25/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	4/28/25	\$95.45
Coal Spot Price - Rotterdam futures (\$/mt)	4/28/25	\$92.80
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	4/23/25	\$2.93
Uranium Spot Price (\$/lb)	4/28/25	\$67.10

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

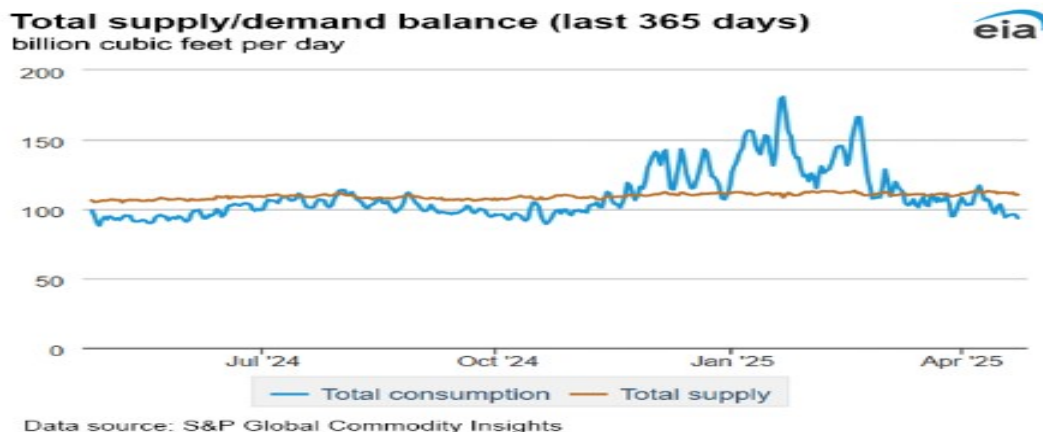
EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-04-18	2025-04-11	change
East	295	290	5
Midwest	396	373	23
Mountain	171	166	5
Pacific	221	213	8
South Central	851	804	47
Total	1,934	1,846	88

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

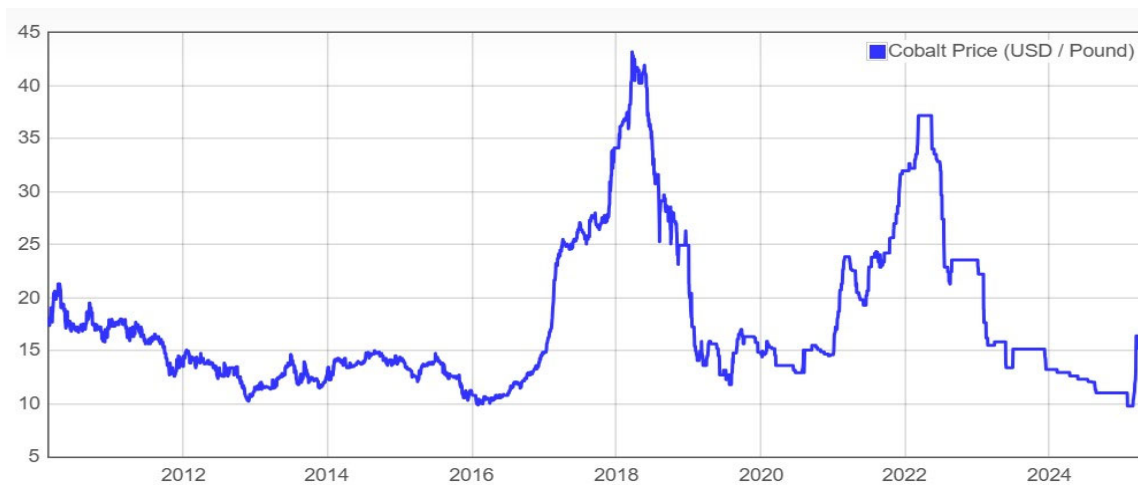
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - January 2025	Jan-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,100	1,100
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	367	367
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.35	10.72

Source: USGS, Mineral Industry Survey, Cobalt in January 2025, March 2025

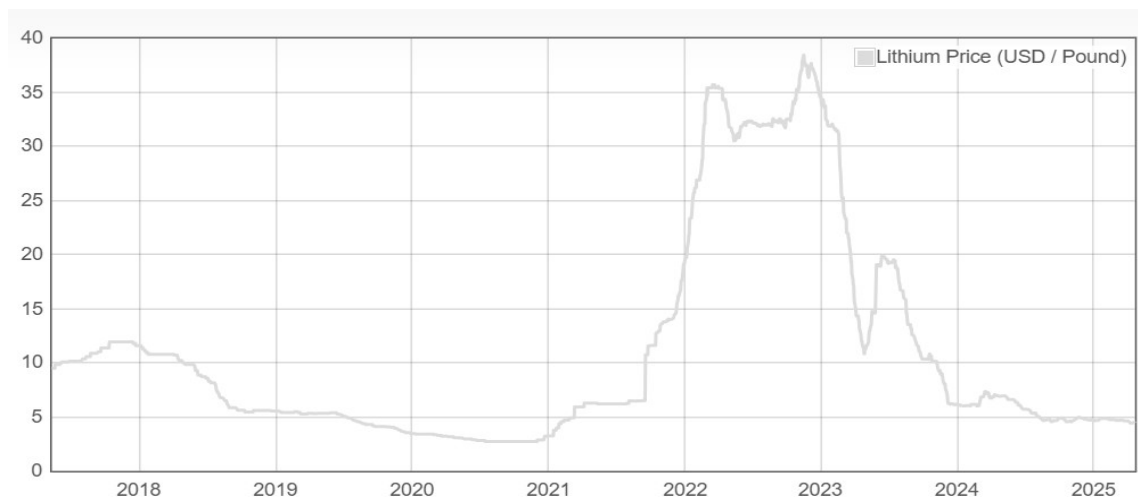
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>