



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

May 9, 2025 Edition
(Data for Week Ending May 3, 2025)

Prepared by
National Mining Association

101 Constitution Avenue NW, Suite 500 East
Washington, DC 20001
(202) 463-2600
www.nma.org



NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 18 | Dated 05/09/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	5/3/25	5/4/24	% Chg	5/3/25	5/3/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,514	8,408	25.0%	177,830	169,364	5.0%
52 Weeks Ended	511,132	540,609	-5.5%			
AAR Coal Rail Cars Loaded:	58,614	46,928	24.9%	1,000,762	964,604	3.7%
EIA Coal Production						
Month Ended - March	Mar 25/24 46,748	41,808	% Chg 11.8%	Jan - Mar 25/24 129,612	129,871	% Chg -0.2%

U.S. Department of Commerce Coal Trade (000 Tons)

	March 25/24		% Chg	Jan - Mar 25/24		% Chg
Coal Exports:						
Metallurgical	4,927	5,457	-9.7%	12,690	14,327	-11.4%
Steam Bit. *	4,308	3,726	15.6%	11,596	12,209	-5.0%
Lignite	6	11	-45.5%	34	29	17.2%
Anthracite	<u>63</u>	<u>88</u>	-28.4%	<u>123</u>	<u>264</u>	-53.4%
Total	9,304	9,282	0.2%	24,443	26,829	-8.9%
Coal Imports:	197	151	30.5%	442	244	81.1%

	Week Ended			Cumulative Week 1 to		
	5/3/25	5/4/24	% Chg	5/3/25	5/4/24	% Chg
EI Electric Total Output (Mil. Kwh)	74,373	73,514	1.2%	1,428,626	1,356,589	5.3%
EI Coal Region Output (Mil. Kwh)	65,023	64,239	1.2%	1,240,819	1,174,748	5.6%
AISI Raw Steel Output (000 Tons)	1,725	1,701	1.4%	29,326	29,625	-1.0%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/25/25	04/18/25	% Chg	Wed.	04/23/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	2.93
Northern App, 13,000 Btu, < 3.0 SO ₂	55.00	55.00	0.0%	New York	2.08
Illinois Basin, 11,800, 5.0 SO ₂	46.50	46.50	0.0%	Chicago	2.47
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.00

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/3/2025 (week 18)	4/26/2025 (week 17)	5/4/2024 (week 18)	5/3/2025	5/3/2024	% Change	5/3/2025	5/4/2025	% Change
Alabama	362	346	269	6,046	4,854	24.6	15,271	13,069	16.8
Alaska	21	21	16	369	375	-1.6	980	1,005	-2.5
Colorado	271	280	222	5,003	4,477	11.7	12,667	12,842	-1.4
Illinois	752	746	606	13,110	12,580	4.2	34,210	35,842	-4.6
Indiana	413	425	356	7,049	7,158	-1.5	19,638	21,803	-9.9
Kentucky total	509	528	448	8,714	8,698	0.2	23,785	26,340	-9.7
Eastern (KY)	212	220	191	3,594	3,594	s	10,083	11,319	-10.9
Western (KY)	297	308	257	5,120	5,104	0.3	13,703	15,021	-8.8
Louisiana	5	5	4	88	89	-1.3	259	274	-5.5
Maryland	29	30	22	493	451	9.2	1,339	1,280	4.6
Mississippi	43	47	43	680	473	43.7	2,200	2,334	-5.7
Missouri	4	4	3	60	50	20.0	154	140	10.0
Montana	560	564	429	9,340	8,462	10.4	27,378	27,488	-0.4
New Mexico	160	163	132	2,489	2,407	3.4	7,133	7,381	-3.4
North Dakota	595	591	428	9,854	8,676	13.6	26,111	23,904	9.2
Ohio	40	42	33	658	636	3.4	1,779	1,802	-1.3
Oklahoma	s	s	-	s	s	168.6	s	2	-100.0
Pennsylvania total	875	886	679	14,716	13,191	11.6	41,592	40,988	1.5
Anthracite (PA)	70	66	57	1,187	1,048	13.3	3,113	3,063	1.6
Bituminous (PA)	806	819	622	13,529	12,144	11.4	38,478	37,925	1.5
Texas	243	240	174	3,905	3,575	9.2	12,450	12,487	-0.3
Utah	154	141	73	2,433	2,230	9.1	7,586	6,450	17.6
Virginia	218	226	176	3,471	3,159	9.9	9,834	9,591	2.5
West Virginia total	1,765	1,778	1,465	29,182	26,994	8.1	79,875	80,388	-0.6
Northern (WV)	877	913	745	14,402	13,430	7.2	40,355	41,427	-2.6
Southern (WV)	888	865	720	14,780	13,564	9.0	39,520	38,961	1.4
Wyoming	3,494	3,641	2,827	60,170	60,828	-1.1	186,891	215,201	-13.2
Appalachian total	3,502	3,528	2,836	58,159	52,880	10.0	159,772	158,437	0.8
Interior total	1,757	1,776	1,444	30,012	29,029	3.4	82,614	87,902	-6.0
Western total	5,255	5,400	4,128	89,659	87,455	2.5	268,746	294,270	-8.7
East of Mississippi River	5,007	5,055	4,099	84,118	78,195	7.6	229,523	233,436	-1.7
West of Mississippi River	5,507	5,649	4,309	93,712	91,169	2.8	281,609	307,173	-8.3
Bituminous and lignite	10,445	10,637	8,350	176,643	168,316	4.9	508,018	537,546	-5.5
Anthracite	70	66	57	1,187	1,048	13.3	3,113	3,063	1.6
U.S. total	10,514	10,704	8,408	177,830	169,364	5.0	511,132	540,609	-5.5
Railroad cars loaded	58,614	59,726	46,928	1,000,762	964,604	3.7	2,941,670	3,189,346	-7.8

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 18

OUTPUT FOR WEEK ENDED - May 03, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **May 03, 2025** was **74,373** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended May 03		52 Weeks Ended May 03	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,690	-4.22 %	114,477	2.70 %
Mid-Atlantic	6,761	-2.97 %	419,531	3.46 %
Central Industrial	11,325	-1.76 %	661,915	3.54 %
West Central	6,012	5.14 %	338,521	1.02 %
Southeast	18,898	0.25 %	1,053,341	3.64 %
South Central	17,230	4.68 %	920,185	4.90 %
Rocky Mountain	4,797	1.78 %	308,037	5.03 %
Pacific Northwest	2,865	-3.24 %	161,334	1.95 %
Pacific Southwest	4,795	5.39 %	276,365	4.31 %
Total United States	74,373	1.17 %	4,253,707	3.71 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Apr 12	73,420	Apr 13	68,989	6.42 %	Apr 12	4,247,718	3.74 %
Apr 19	72,587	Apr 20	71,072	2.13 %	Apr 19	4,249,233	3.73 %
Apr 26	73,210	Apr 27	69,594	5.20 %	Apr 26	4,252,848	3.79 %
May 03	74,373	May 04	73,515	1.17 %	May 03	4,253,707	3.71 %
May 03	1,428,629	May 04	1,356,593	5.31 %	YEAR TO DATE, FIRST 18 WEEKS		

**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	3-May 2025 GWh Output	4-May 2024 GWh Output	% Increase Over Corresponding Week	3-May 2025 GWh Output	4-May 2024 GWh Output	% Increase Over Corresponding Week	3-May 2025 GWh Output	4-May 2024 GWh Output	% Increase Over Corresponding Week
New England	1,690	1,764	-4.2%	39,695	38,172	4.0%	114,477	111,472	2.7%
Mid-Atlantic	6,761	6,968	-3.0%	142,323	136,723	4.1%	419,531	405,486	3.5%
Central Industrial	11,325	11,527	-1.8%	229,975	221,020	4.1%	661,915	639,285	3.5%
West Central	6,012	5,719	5.1%	114,779	109,889	4.4%	338,521	335,113	1.0%
Southeast	18,898	18,852	0.2%	355,910	338,466	5.2%	1,053,341	1,016,386	3.6%
South Central	17,230	16,460	4.7%	299,669	274,017	9.4%	920,185	877,187	4.9%
Rocky Mountain	4,797	4,713	1.8%	98,163	94,633	3.7%	308,037	293,297	5.0%
Pacific Northwest	2,865	2,961	-3.2%	62,103	60,476	2.7%	161,334	158,254	1.9%
Pacific Southwest	4,795	4,550	5.4%	86,009	83,193	3.4%	276,365	264,942	4.3%
Total United States ^{1/}	74,373	73,514	1.2%	1,428,626	1,356,589	5.3%	4,253,706	4,101,422	3.7%
Coal Regions Only ^{2/}	65,023	64,239	1.2%	1,240,819	1,174,748	5.6%	3,701,530	3,566,754	3.8%

Notes: EEl output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEl survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEl), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
 25 Massachusetts Avenue, NW, Suite 800
 Washington, D.C. 20001

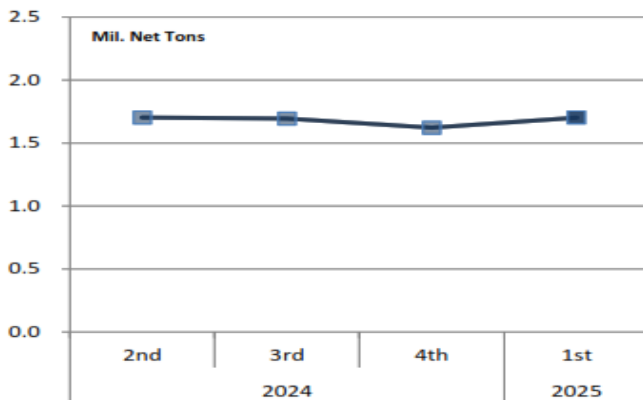
May 5, 2025

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

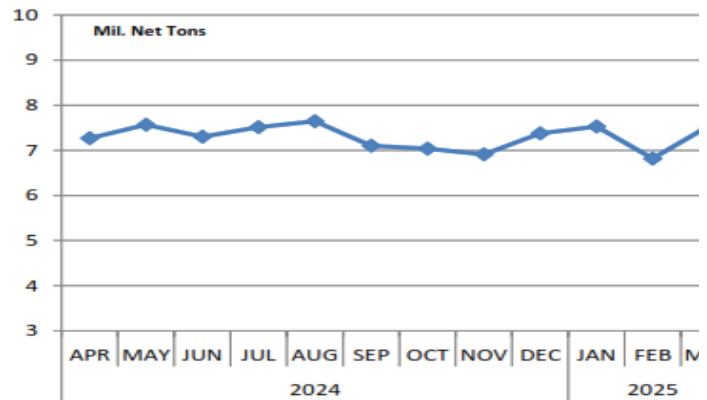
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>May 3</u>	<u>Apr 26</u>	
<u>Week Ending</u>				North East	132	126
				Great Lakes	548	547
May 3, 2025	1,725	1.1	76.8	Midwest	237	236
May 3, 2024	1,701	1.4	76.6	Southern	737	729
April 26, 2025	1,706	1.4	76.0	Western	71	68
				Total	1,725	1,706
<u>Year-to-Date +</u>						
May 3, 2025	29,326	-1.0	74.8			
May 3, 2024	29,625	-	75.9			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
Week 18, 2025 – Ended May 3, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	225,641	5.6%	3,903,379	216,854	1.8%
Chemicals	34,376	6.1%	596,918	33,162	2.2%
Coal	58,614	24.7%	1,025,121	56,951	5.3%
Farm Products excl. Grain, and Food	16,772	9.0%	306,533	17,030	3.0%
Forest Products	8,496	-1.1%	148,968	8,276	-0.2%
Grain	21,203	-2.3%	385,326	21,407	4.2%
Metallic Ores and Metals	19,231	-5.3%	336,428	18,690	-4.0%
Motor Vehicles and Parts	17,005	3.3%	267,882	14,882	-1.2%
Nonmetallic Minerals	30,919	-6.1%	496,331	27,574	-1.4%
Petroleum and Petroleum Products	9,607	-9.7%	181,249	10,069	-0.5%
Other	9,418	15.0%	158,623	8,812	2.7%
Total Intermodal Units	273,052	9.4%	4,902,228	272,346	8.1%
Total Traffic	498,693	7.6%	8,805,607	489,200	5.2%

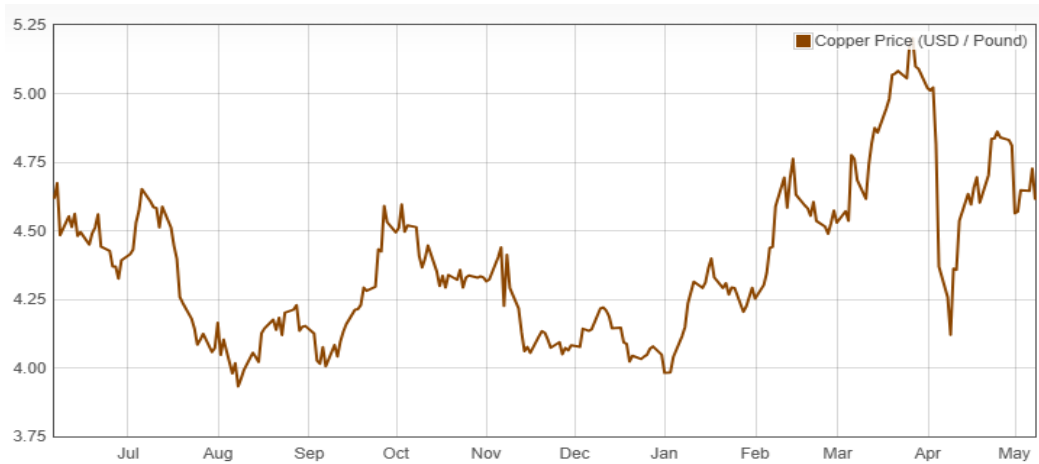
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

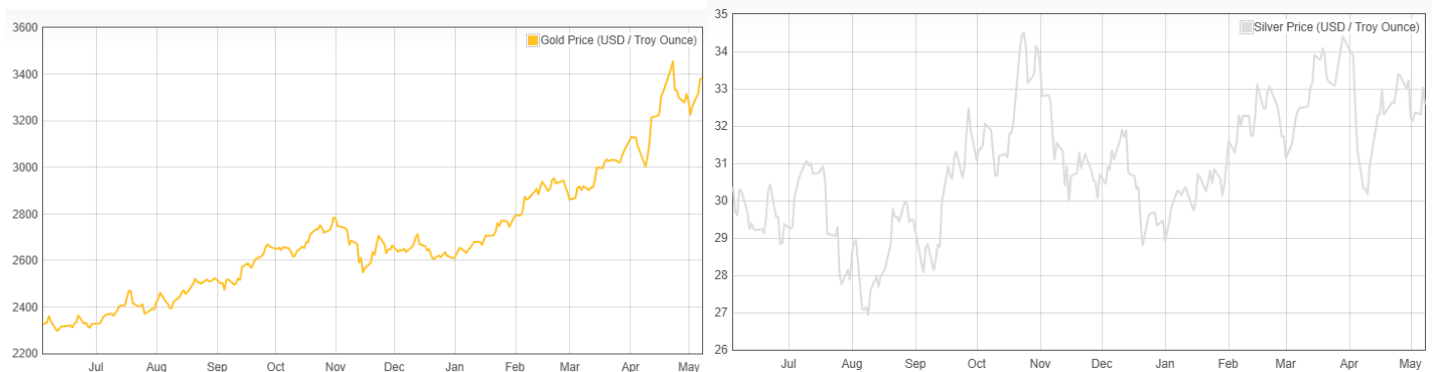
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

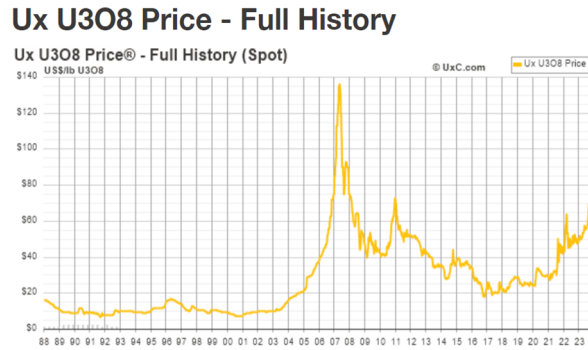
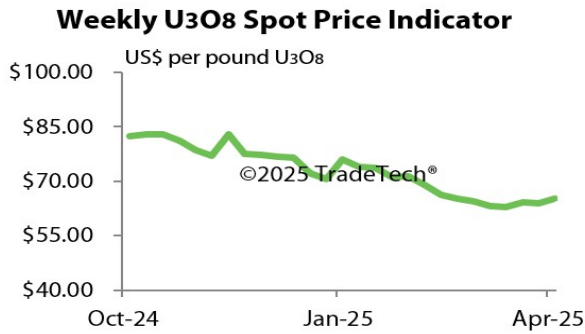


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

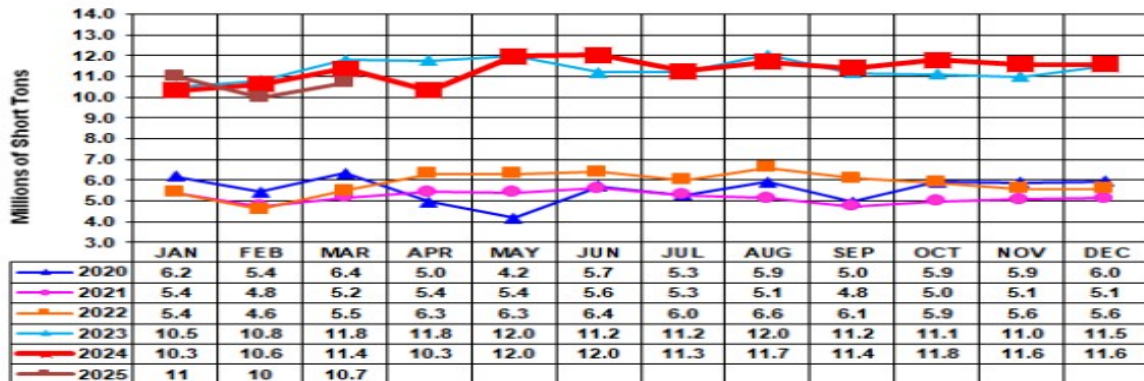
Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	February 2025		February 2024		% Change of Stocks	January 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	775	108	2,014	275	-61.5%	1,087	107	-28.7%
	Subbituminous								
South	Bituminous	15,211	113	21,972	146	-30.8%	16,077	125	-5.4%
	Subbituminous	4,891	87	6,714	121	-27.2%	5,275	94	-7.3%
Midwest	Bituminous	9,689	123	11,780	143	-17.8%	10,410	134	-6.9%
	Subbituminous	27,266	128	33,959	154	-19.7%	29,247	144	-6.8%
West	Bituminous	2,650	191	2,991	187	-11.4%	2,720	207	-2.6%
	Subbituminous	28,172	151	31,671	159	-11.0%	29,431	164	-4.3%
U.S. Total	Bituminous	28,324	121	38,758	150	-26.9%	30,295	132	-6.5%
	Subbituminous	60,329	133	72,345	152	-16.6%	63,953	147	-5.7%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

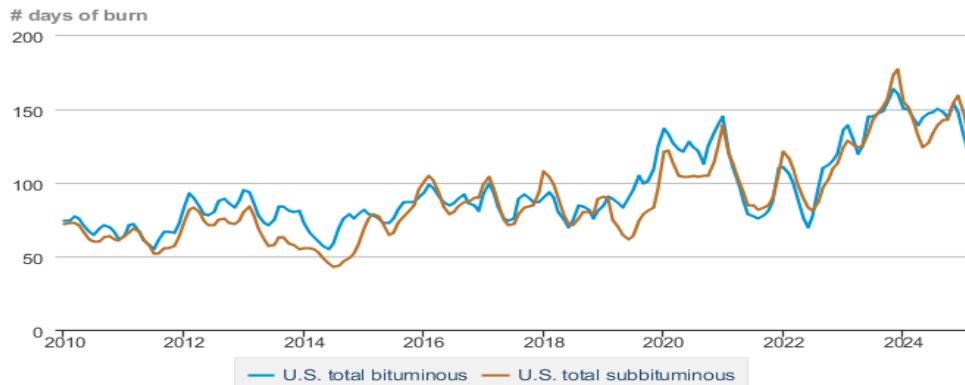
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	04/04/25	04/11/25	04/18/25	04/25/25	05/02/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$54.00	\$54.00	\$55.00	\$55.00	\$55.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$47.00	\$47.00	\$46.50	\$46.50	\$46.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - February 2025



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Region	Temperature – heating & cooling degree days (week ending Apr 24)					
	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	78	-41	-50	0	0	0
Middle Atlantic	47	-54	-62	0	0	0
E N Central	59	-46	-43	0	0	0
W N Central	83	-12	-29	1	0	0
South Atlantic	10	-38	-34	32	14	6
E S Central	8	-35	-36	26	20	12
W S Central	6	-11	-20	47	22	16
Mountain	113	11	16	5	-5	-7
Pacific	63	4	24	0	-4	0
United States	52	-27	-25	13	4	3

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

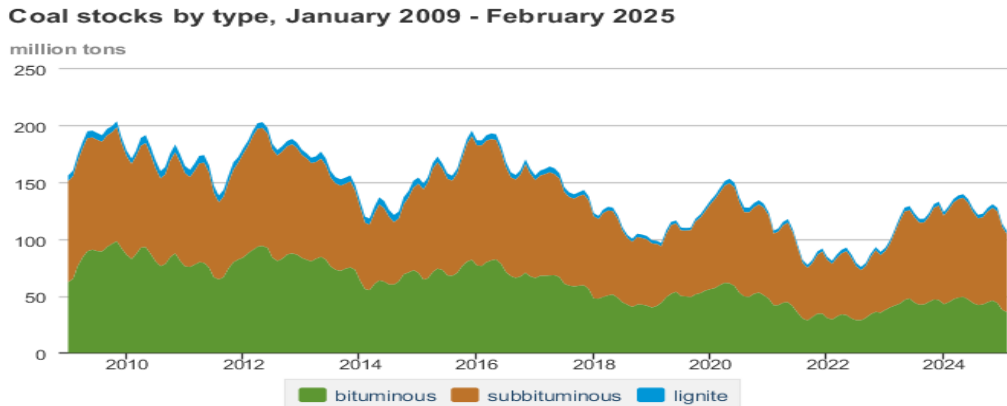
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	5/6/25	\$15.28
Copper Spot Price (\$/lb)	5/6/25	\$4.72
Gold Spot Price (\$/ounce)	5/6/25	\$3,377.35
Lead Spot Price (\$/lb)	5/6/25	\$0.87
Lithium Spot Price (\$/kg)	5/6/25	\$9.29
Molybdenum Spot Price (\$/kg)	5/6/25	\$63.25
Nickel Spot Price (\$/lb)	5/6/25	\$7.11
Silver Spot Price (\$/ounce)	5/6/25	\$33.02
Steel HRC Price (\$/mt)	5/6/25	\$869.70
Steel Rebar Price (\$/mt)	5/6/25	\$426.06
Zinc Spot Price (\$/lb)	5/6/25	\$1.19
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	5/6/25	\$186.00
Coal Spot Price - Central Appalachian (\$/st)	5/2/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	5/6/25	\$98.68
Coal Spot Price - Rotterdam futures (\$/mt)	5/6/25	\$99.45
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	4/30/25	\$3.12
Uranium Spot Price (\$/lb)	5/6/25	\$70.20

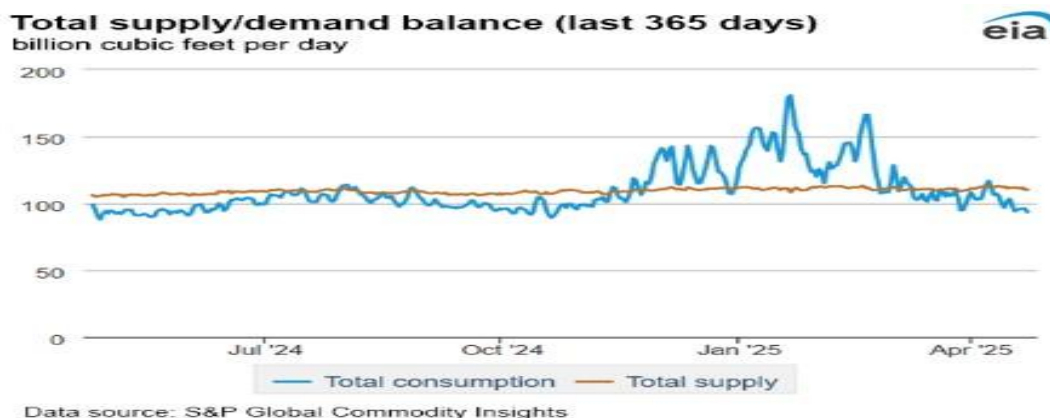
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Region	Working gas in underground storage		
	2025-04-18	2025-04-11	change
East	295	290	5
Midwest	396	373	23
Mountain	171	166	5
Pacific	221	213	8
South Central	851	804	47
Total	1,934	1,846	88

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

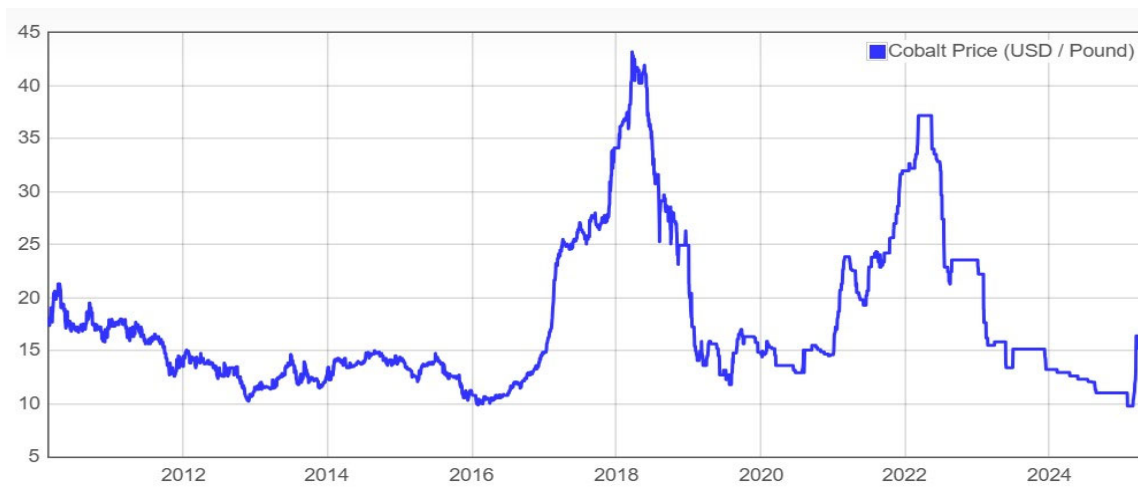
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - February 2025	Feb-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	724	1,820
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	247	614
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	14.83	9.68

Source: USGS, Mineral Industry Survey, Cobalt in February 2025, April 2025

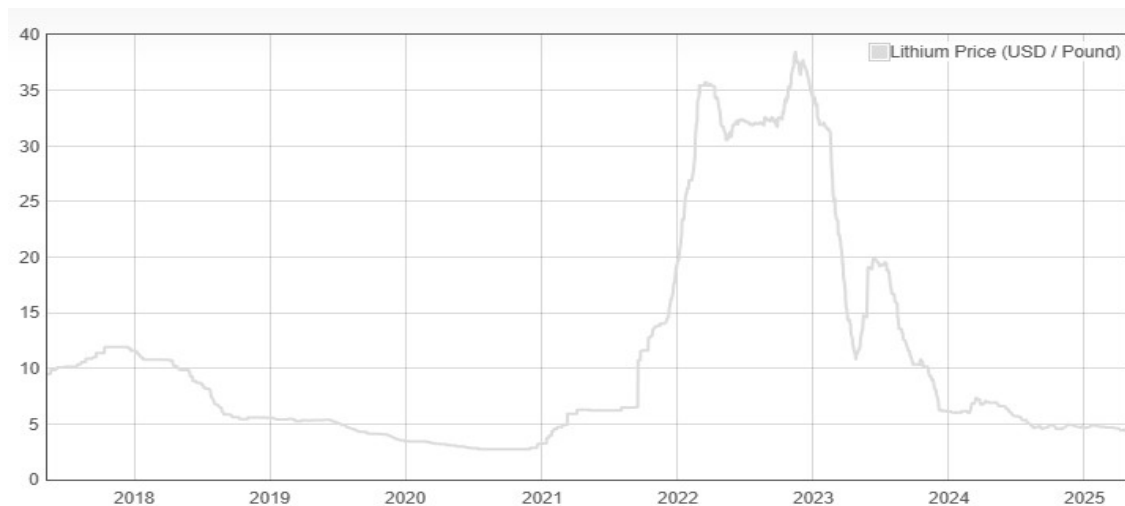
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>