



# NATIONAL MINING ASSOCIATION

## WEEKLY STATISTICAL SUMMARY

**May 16, 2025 Edition**  
(Data for Week Ending May 10, 2025)

Prepared by  
**National Mining Association**

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# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 19 | Dated 05/16/25

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	5/10/25	5/11/24	% Chg	5/10/25	5/10/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,139	8,369	21.1%	187,969	177,738	5.8%
52 Weeks Ended	521,271	540,609	-3.6%			
AAR Coal Rail Cars Loaded:	56,488	46,715	20.9%	1,057,250	1,011,348	4.5%
EIA Coal Production						
Month Ended - April	<b>Apr 25/24</b> 43,696	35,709	<b>% Chg</b> 22.4%	<b>Jan - Apr 25/24</b> 173,308	165,580	<b>% Chg</b> 4.7%

### U.S. Department of Commerce Coal Trade (000 Tons)

	March 25/24		% Chg	Jan - Mar 25/24		% Chg
Coal Exports:						
Metallurgical	4,927	5,457	-9.7%	12,690	14,327	-11.4%
Steam Bit. *	4,308	3,726	15.6%	11,596	12,209	-5.0%
Lignite	6	11	-45.5%	34	29	17.2%
Anthracite	<u>63</u>	<u>88</u>	-28.4%	<u>123</u>	<u>264</u>	-53.4%
Total	9,304	9,282	0.2%	24,443	26,829	-8.9%
Coal Imports:	190	85	123.5%	632	329	92.1%

	Week Ended			Cumulative Week 1 to		
	5/10/25	5/11/24	% Chg	5/10/25	5/11/24	% Chg
EI Electric Total Output (Mil. Kwh)	72,735	74,842	-2.8%	1,501,364	1,431,435	4.9%
EI Coal Region Output (Mil. Kwh)	63,026	65,719	-4.1%	1,303,845	1,240,467	5.1%
AISI Raw Steel Output (000 Tons)	1,740	1,709	1.8%	31,066	31,334	-0.9%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	05/09/25	05/02/25	% Chg	Wed.	05/07/25
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$78.00	\$78.00	0.0%	Henry Hub	3.17
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	55.00	55.00	0.0%	New York	2.84
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	46.50	46.50	0.0%	Chicago	3.02
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.30	14.30	0.0%	Cal.Comp.Avg.	3.01

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/10/2025 (week 19)	5/3/2025 (week 18)	5/11/2024 (week 19)	5/10/2025	5/10/2024	% Change	5/10/2025	5/11/2025	% Change
Alabama	364	362	268	6,410	5,122	25.1	15,635	13,069	19.6
Alaska	19	21	16	388	391	-0.7	999	1,005	-0.6
Colorado	249	271	221	5,253	4,699	11.8	12,916	12,842	0.6
Illinois	730	752	603	13,839	13,183	5.0	34,940	35,842	-2.5
Indiana	383	413	355	7,433	7,512	-1.1	20,021	21,803	-8.2
<b>Kentucky Total</b>	<b>468</b>	<b>509</b>	<b>446</b>	<b>9,182</b>	<b>9,145</b>	<b>0.4</b>	<b>24,254</b>	<b>26,340</b>	<b>-7.9</b>
Eastern (KY)	196	212	190	3,790	3,784	0.2	10,279	11,319	-9.2
Western (KY)	272	297	256	5,392	5,360	0.6	13,975	15,021	-7.0
Louisiana	5	5	4	93	93	0.2	264	274	-3.6
Maryland	28	29	22	521	473	10.0	1,367	1,280	6.8
Mississippi	44	43	43	724	516	40.2	2,243	2,334	-3.9
Missouri	3	4	3	63	53	20.3	158	140	12.9
Montana	560	560	427	9,901	8,890	11.4	27,939	27,488	1.6
New Mexico	158	160	131	2,647	2,538	4.3	7,290	7,381	-1.2
North Dakota	579	595	426	10,433	9,102	14.6	26,690	23,904	11.7
Ohio	36	40	33	694	669	3.7	1,815	1,802	0.7
Oklahoma	s	s	.	s	s	177.1	s	2	-100.0
<b>Pennsylvania Total</b>	<b>856</b>	<b>875</b>	<b>676</b>	<b>15,572</b>	<b>13,868</b>	<b>12.3</b>	<b>42,448</b>	<b>40,988</b>	<b>3.6</b>
Anthracite (PA)	70	70	57	1,257	1,105	13.7	3,183	3,063	3.9
Bituminous (PA)	786	806	619	14,315	12,763	12.2	39,264	37,925	3.5
Texas	251	243	174	4,157	3,749	10.9	12,701	12,487	1.7
Utah	171	154	72	2,604	2,302	13.1	7,757	6,450	20.3
Virginia	208	218	176	3,679	3,335	10.3	10,042	9,591	4.7
<b>West Virginia Total</b>	<b>1,703</b>	<b>1,765</b>	<b>1,458</b>	<b>30,885</b>	<b>28,453</b>	<b>8.5</b>	<b>81,578</b>	<b>80,388</b>	<b>1.5</b>
Northern (WV)	824	877	742	15,226	14,172	7.4	41,179	41,427	-0.6
Southern (WV)	879	888	716	15,659	14,281	9.7	40,399	38,961	3.7
Wyoming	3,322	3,494	2,814	63,492	63,644	-0.2	190,214	215,201	-11.6
<b>Appalachian Total</b>	<b>3,391</b>	<b>3,502</b>	<b>2,823</b>	<b>61,550</b>	<b>55,705</b>	<b>10.5</b>	<b>163,163</b>	<b>158,437</b>	<b>3.0</b>
<b>Interior Total</b>	<b>1,689</b>	<b>1,757</b>	<b>1,437</b>	<b>31,701</b>	<b>30,467</b>	<b>4.1</b>	<b>84,303</b>	<b>87,902</b>	<b>-4.1</b>
<b>Western Total</b>	<b>5,059</b>	<b>5,255</b>	<b>4,109</b>	<b>94,718</b>	<b>91,566</b>	<b>3.4</b>	<b>273,805</b>	<b>294,270</b>	<b>-7.0</b>
<b>East of Mississippi River</b>	<b>4,820</b>	<b>5,007</b>	<b>4,080</b>	<b>88,937</b>	<b>82,277</b>	<b>8.1</b>	<b>234,343</b>	<b>233,436</b>	<b>0.4</b>
<b>West of Mississippi River</b>	<b>5,319</b>	<b>5,507</b>	<b>4,289</b>	<b>99,031</b>	<b>95,461</b>	<b>3.7</b>	<b>286,928</b>	<b>307,173</b>	<b>-6.6</b>
<b>Bituminous and Lignite</b>	<b>10,069</b>	<b>10,445</b>	<b>8,312</b>	<b>186,712</b>	<b>176,633</b>	<b>5.7</b>	<b>518,088</b>	<b>537,546</b>	<b>-3.6</b>
<b>Anthracite</b>	<b>70</b>	<b>70</b>	<b>57</b>	<b>1,257</b>	<b>1,105</b>	<b>13.7</b>	<b>3,183</b>	<b>3,063</b>	<b>3.9</b>
<b>U.S. Total</b>	<b>10,139</b>	<b>10,514</b>	<b>8,369</b>	<b>187,969</b>	<b>177,738</b>	<b>5.8</b>	<b>521,271</b>	<b>540,609</b>	<b>-3.6</b>
Railroad Cars Loaded	56,488	58,614	46,715	1,057,250	1,011,348	4.5	2,998,158	3,189,346	-6.0

Source: Energy Information Administration



# Weekly Electric Output

Volume 93 No. 19

## OUTPUT FOR WEEK ENDED - May 10, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **May 10, 2025** was **72,735** gigawatthours (GWh), according to the Edison Electric Institute.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended May 10		52 Weeks Ended May 10	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,861	4.00 %	114,548	2.71 %
Mid-Atlantic	6,843	-0.73 %	419,481	3.42 %
Central Industrial	11,197	-2.13 %	661,672	3.51 %
West Central	5,868	2.70 %	338,676	1.18 %
Southeast	18,171	-8.28 %	1,051,702	3.40 %
South Central	16,026	-6.53 %	919,065	4.67 %
Rocky Mountain	4,921	4.39 %	308,244	5.06 %
Pacific Northwest	2,776	-1.64 %	161,288	1.83 %
Pacific Southwest	5,071	12.43 %	276,926	4.54 %
<b>Total United States</b>	<b>72,735</b>	<b>-2.81 %</b>	<b>4,251,600</b>	<b>3.62 %</b>

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Apr 19	72,587	Apr 20	71,072	2.13 %	Apr 19	4,249,233	3.73 %
Apr 26	73,210	Apr 27	69,594	5.20 %	Apr 26	4,252,848	3.79 %
May 03	74,373	May 04	73,515	1.17 %	May 03	4,253,707	3.71 %
May 10	72,735	May 11	74,842	-2.81 %	May 10	4,251,600	3.62 %
<b>May 10</b>	<b>1,501,364</b>	<b>May 11</b>	<b>1,431,435</b>	<b>4.89 %</b>	<b>YEAR TO DATE, FIRST 19 WEEKS</b>		

## EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	10-May	11-May	% Increase Over Corresponding Week	10-May	11-May	% Increase Over Corresponding Week	10-May	11-May	% Increase Over Corresponding Week
	2025 GWh Output	2024 GWh Output		2025 GWh Output	2024 GWh Output		2025 GWh Output	2024 GWh Output	
<b>New England</b>	1,861	1,790	4.0%	<b>41,556</b>	<b>39,962</b>	<b>4.0%</b>	114,548	111,523	2.7%
<b>Mid-Atlantic</b>	6,843	6,894	-0.7%	<b>149,166</b>	<b>143,617</b>	<b>3.9%</b>	419,481	405,609	3.4%
<b>Central Industrial</b>	11,197	11,441	-2.1%	<b>241,172</b>	<b>232,461</b>	<b>3.7%</b>	661,672	639,237	3.5%
<b>West Central</b>	5,868	5,714	2.7%	<b>120,647</b>	<b>115,603</b>	<b>4.4%</b>	338,676	334,714	1.2%
<b>Southeast</b>	18,171	19,810	-8.3%	<b>374,081</b>	<b>358,276</b>	<b>4.4%</b>	1,051,702	1,017,078	3.4%
<b>South Central</b>	16,026	17,146	-6.5%	<b>315,695</b>	<b>291,163</b>	<b>8.4%</b>	919,065	878,094	4.7%
<b>Rocky Mountain</b>	4,921	4,714	4.4%	<b>103,084</b>	<b>99,347</b>	<b>3.8%</b>	308,244	293,408	5.1%
<b>Pacific Northwest</b>	2,776	2,822	-1.6%	<b>64,879</b>	<b>63,298</b>	<b>2.5%</b>	161,288	158,387	1.8%
<b>Pacific Southwest</b>	5,071	4,511	12.4%	<b>91,080</b>	<b>87,704</b>	<b>3.8%</b>	276,926	264,901	4.5%
<b>Total United States <sup>1/</sup></b>	<u>72,734</u>	<u>74,842</u>	-2.8%	<u><b>1,501,360</b></u>	<u><b>1,431,431</b></u>	<b>4.9%</b>	<u>4,251,602</u>	<u>4,102,951</u>	3.6%
<b>Coal Regions Only <sup>2/</sup></b>	63,026	65,719	-4.1%	<b>1,303,845</b>	<b>1,240,467</b>	<b>5.1%</b>	3,698,840	3,568,140	3.7%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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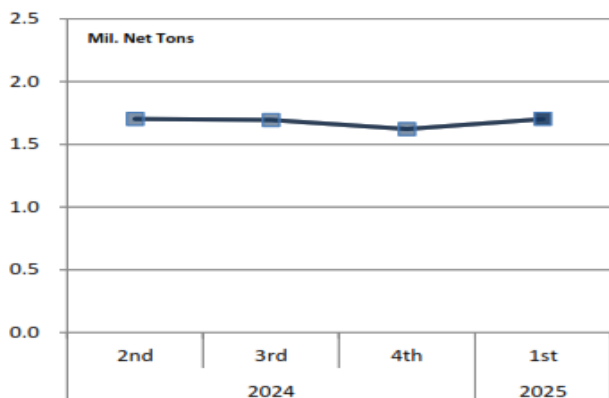
May 12, 2025

**ESTIMATED WEEKLY RAW STEEL\* PRODUCTION**

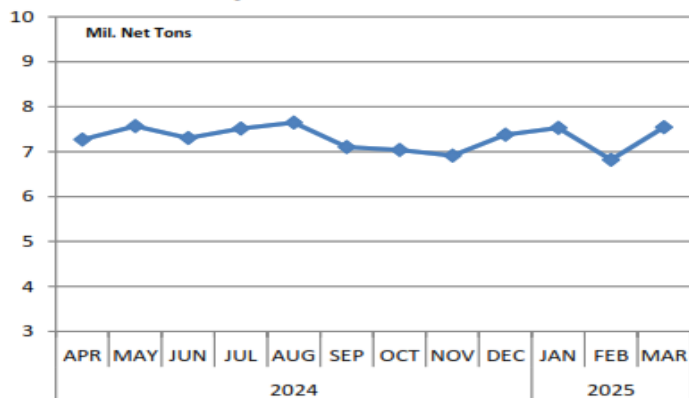
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>May 10</u>	<u>May 3</u>	
<b><u>Week Ending</u></b>				North East	133	132
				Great Lakes	552	548
May 10, 2025	1,740	0.9	77.5	Midwest	241	237
May 10, 2024	1,709	1.8	76.9	Southern	747	737
May 3, 2025	1,725	1.1	76.8	Western	67	71
				<b>Total</b>	<b>1,740</b>	<b>1,725</b>
<b><u>Year-to-Date +</u></b>						
May 10, 2025	31,066	-0.9	74.9			
May 10, 2024	31,334	-	76.1			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
**Week 19, 2025 – Ended May 10, 2025**

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk <sup>2</sup>	vs 2024
<b>Total Carloads</b>	<b>222,238</b>	<b>6.2%</b>	<b>4,125,617</b>	<b>217,138</b>	<b>2.0%</b>
Chemicals	32,329	-2.2%	629,247	33,118	2.0%
Coal	56,488	20.9%	1,081,609	56,927	6.0%
Farm Products excl. Grain, and Food	16,484	3.4%	323,017	17,001	3.0%
Forest Products	8,141	-5.5%	157,109	8,269	-0.5%
Grain	20,661	19.9%	405,987	21,368	4.9%
Metallic Ores and Metals	18,501	-10.1%	354,929	18,680	-4.4%
Motor Vehicles and Parts	16,954	5.6%	284,836	14,991	-0.8%
Nonmetallic Minerals	32,661	3.8%	528,992	27,842	-1.1%
Petroleum and Petroleum Products	10,342	-6.0%	191,591	10,084	-0.8%
Other	9,677	12.0%	168,300	8,858	3.2%
<b>Total Intermodal Units</b>	<b>273,314</b>	<b>5.4%</b>	<b>5,175,542</b>	<b>272,397</b>	<b>7.9%</b>
<b>Total Traffic</b>	<b>495,552</b>	<b>5.7%</b>	<b>9,301,159</b>	<b>489,535</b>	<b>5.2%</b>

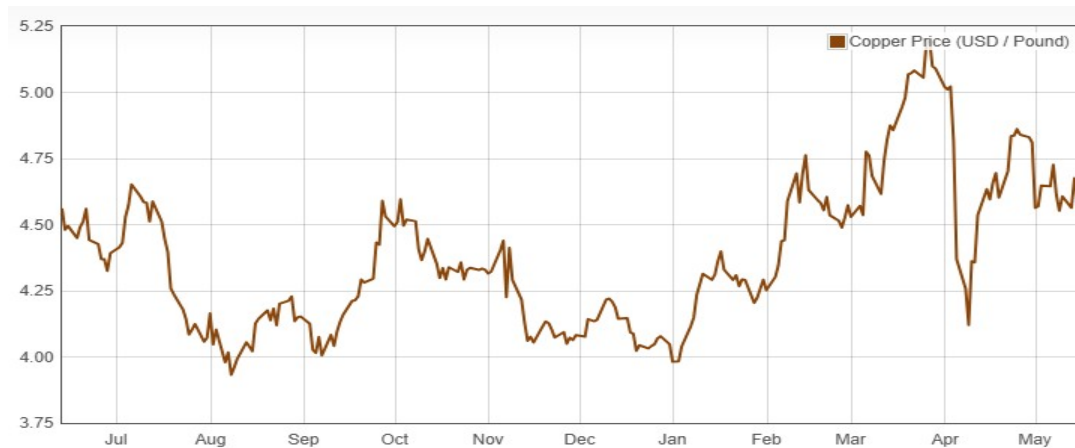
<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

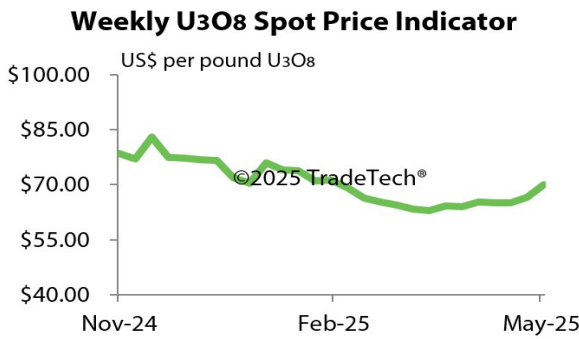


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

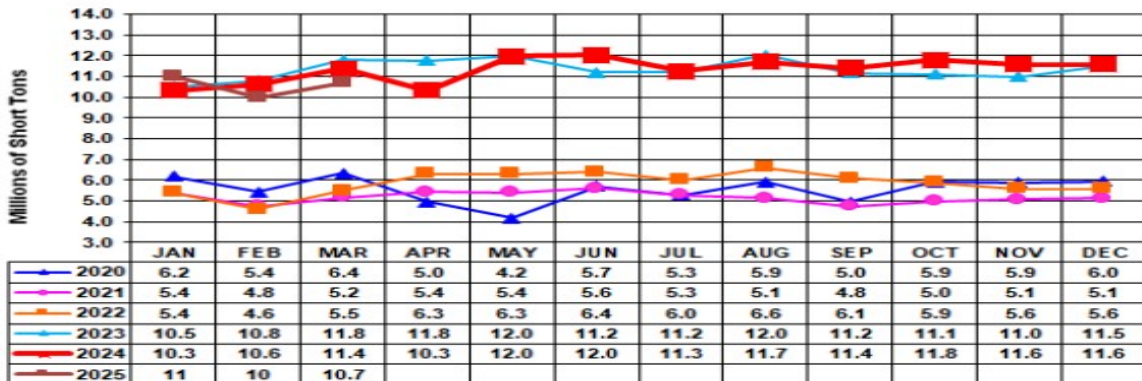
### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	February 2025		February 2024		% Change of Stocks	January 2025		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	775	108	2,014	275	-61.5%	1,087	107	-28.7%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	15,211	113	21,972	146	-30.8%	16,077	125	-5.4%
	Subbituminous	4,891	87	6,714	121	-27.2%	5,275	94	-7.3%
Midwest	Bituminous	9,689	123	11,780	143	-17.8%	10,410	134	-6.9%
	Subbituminous	27,266	128	33,959	154	-19.7%	29,247	144	-6.8%
West	Bituminous	2,650	191	2,991	187	-11.4%	2,720	207	-2.6%
	Subbituminous	28,172	151	31,671	159	-11.0%	29,431	164	-4.3%
U.S. Total	Bituminous	28,324	121	38,758	150	-26.9%	30,295	132	-6.5%
	Subbituminous	60,329	133	72,345	152	-16.6%	63,953	147	-5.7%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

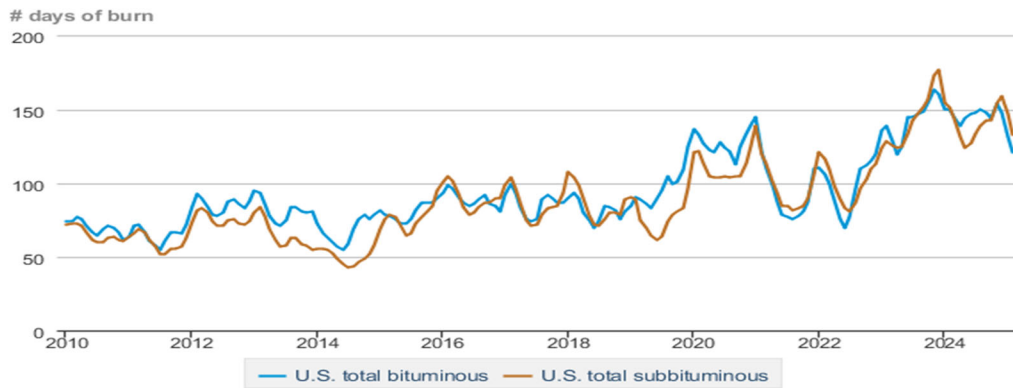
### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	04/11/25	04/18/25	04/25/25	05/02/25	05/09/25	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$78.00	\$78.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$54.00	\$55.00	\$55.00	\$55.00	\$55.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$47.00	\$46.50	\$46.50	\$46.50	\$46.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - February 2025



 Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Region	Temperature – heating & cooling degree days (week ending May 01)					
	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	57	-45	-48	0	0	0
Middle Atlantic	41	-45	-33	0	0	-2
E N Central	62	-27	-9	0	-1	-4
W N Central	68	-11	-6	1	-3	1
South Atlantic	11	-26	-19	38	15	15
E S Central	7	-26	-11	35	25	14
W S Central	3	-8	-1	62	30	9
Mountain	85	-5	-2	4	-8	-1
Pacific	74	21	8	0	-5	0
United States	50	-17	-11	17	6	4

Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

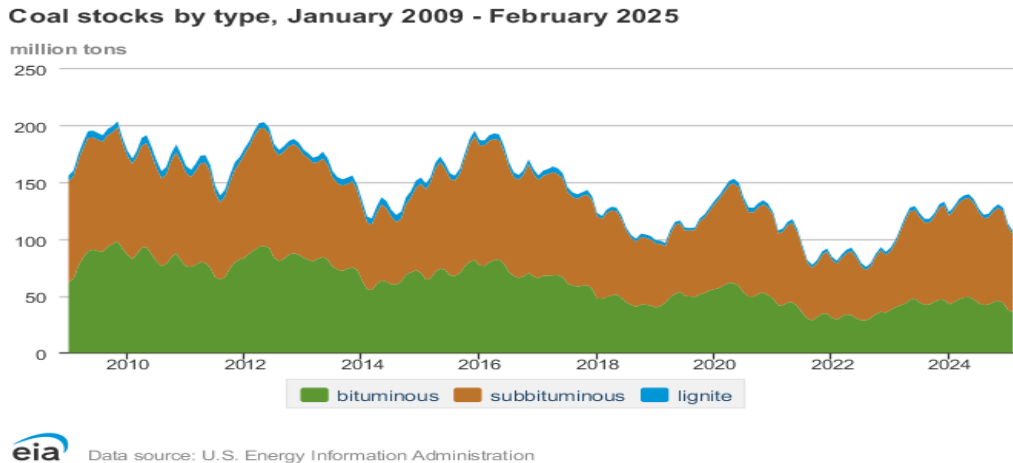
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	5/12/25	\$15.28
Copper Spot Price (\$/lb)	5/12/25	\$4.56
Gold Spot Price (\$/ounce)	5/12/25	\$3,222.60
Lead Spot Price (\$/lb)	5/12/25	\$0.89
Lithium Spot Price (\$/kg)	5/12/25	\$8.96
Molybdenum Spot Price (\$/kg)	5/12/25	\$63.36
Nickel Spot Price (\$/lb)	5/12/25	\$7.06
Silver Spot Price (\$/ounce)	5/12/25	\$33.02
Steel HRC Price (\$/mt)	5/12/25	\$887.88
Steel Rebar Price (\$/mt)	5/12/25	\$429.05
Zinc Spot Price (\$/lb)	5/12/25	\$1.21
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	5/12/25	\$188.25
Coal Spot Price - Central Appalachian (\$/st)	5/9/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	5/12/25	\$99.49
Coal Spot Price - Rotterdam futures (\$/mt)	5/12/25	\$96.10
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	5/7/25	\$3.17
Uranium Spot Price (\$/lb)	5/12/25	\$71.25

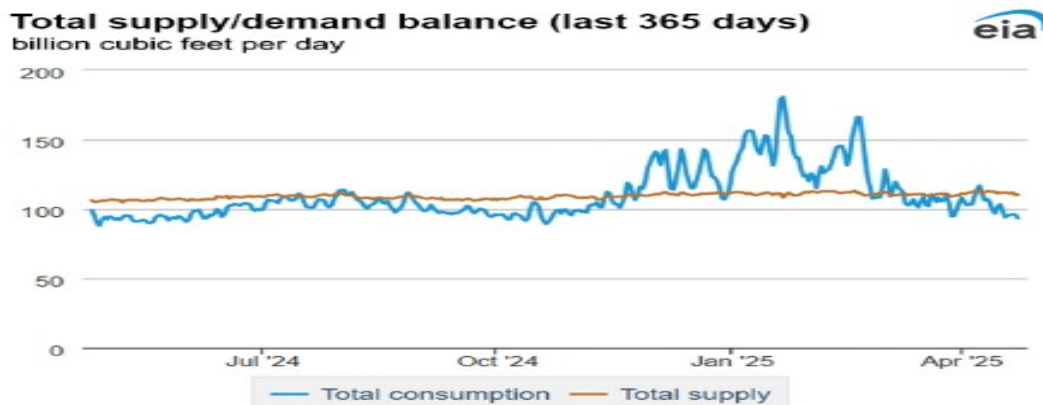
Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-05-02	2025-04-25	change
East	362	331	31
Midwest	454	425	29
Mountain	180	174	6
Pacific	232	226	6
South Central	917	885	32
Total	2,145	2,041	104

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*  
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

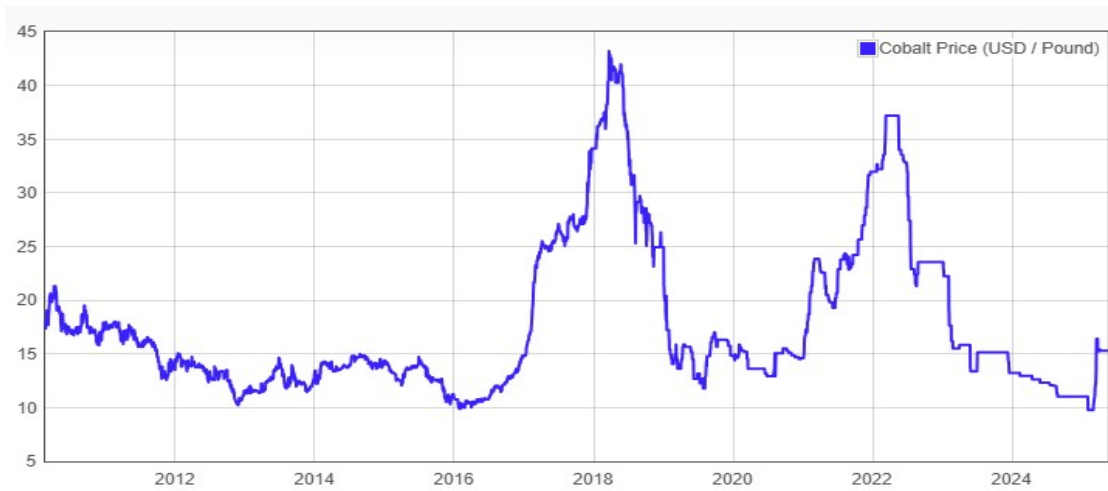
### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - February 2025	Feb-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	724	1,820
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	247	614
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	14.83	9.68

Source: USGS, Mineral Industry Survey, Cobalt in February 2025, April 2025

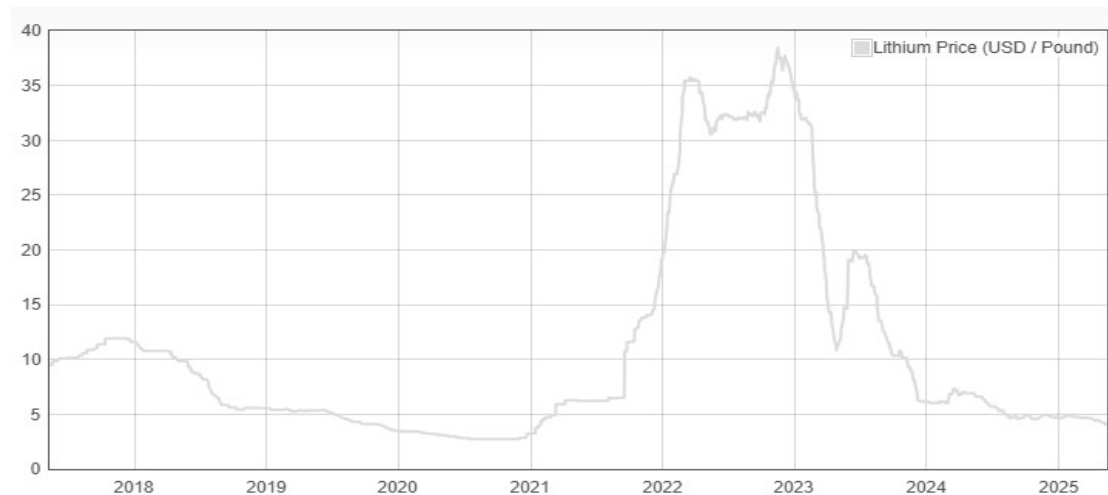
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>