



# **NATIONAL MINING ASSOCIATION**

## **WEEKLY STATISTICAL SUMMARY**

**May 30, 2025 Edition**  
(Data for Week Ending May 24, 2025)

Prepared by  
**National Mining Association**

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# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 21 | Dated 05/30/25

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	5/24/25	5/25/24	% Chg	5/24/25	5/24/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,134	8,997	12.6%	208,734	195,704	6.7%
52 Weeks Ended	523,988	537,029	-2.4%			
AAR Coal Rail Cars Loaded:	56,416	50,216	12.3%	1,172,873	1,111,629	5.5%
EIA Coal Production						
Month Ended - April	<b>Apr 25/24</b> 43,696	35,709	<b>% Chg</b> 22.4%	<b>Jan - Apr 25/24</b> 173,308	165,580	<b>% Chg</b> 4.7%

### U.S. Department of Commerce Coal Trade (000 Tons)

	March 25/24		% Chg	Jan - Mar 25/24		% Chg
Coal Exports:						
Metallurgical	4,927	5,457	-9.7%	12,690	14,327	-11.4%
Steam Bit. *	4,308	3,726	15.6%	11,596	12,209	-5.0%
Lignite	6	11	-45.5%	34	29	17.2%
Anthracite	<u>63</u>	<u>88</u>	-28.4%	<u>123</u>	<u>264</u>	-53.4%
Total	9,304	9,282	0.2%	24,443	26,829	-8.9%
Coal Imports:	190	85	123.5%	632	329	92.1%

	Week Ended			Cumulative Week 1 to		
	5/24/25	5/25/24	% Chg	5/24/25	5/25/24	% Chg
EI Electric Total Output (Mil. Kwh)	77,837	81,411	-4.4%	1,655,057	1,586,868	4.3%
EI Coal Region Output (Mil. Kwh)	67,882	71,896	-5.6%	1,438,179	1,376,975	4.4%
AISI Raw Steel Output (000 Tons)	1,744	1,709	2.0%	34,530	34,752	-0.6%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	05/23/25	05/16/25	% Chg	Wed.	05/21/25
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$79.00	\$79.00	0.0%	Henry Hub	3.19
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	57.00	57.00	0.0%	New York	2.52
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	46.50	46.50	0.0%	Chicago	2.90
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.30	14.30	0.0%	Cal.Comp.Avg.	2.45

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/24/2025 (week 21)	5/17/2025 (week 20)	5/25/2024 (week 21)	5/24/2025	5/24/2024	% Change	5/24/2025	5/25/2024	% Change
Alabama	349	344	288	7,103	5,698	24.6	15,749	13,210	19.2
Alaska	20	21	17	429	424	1.1	1,006	1,002	0.4
Colorado	261	278	238	5,792	5,174	11.9	12,978	12,849	1.0
Illinois	724	741	648	15,305	14,478	5.7	35,105	35,656	-1.5
Indiana	398	422	381	8,253	8,274	-0.2	20,077	21,659	-7.3
<b>Kentucky total</b>	<b>491</b>	<b>525</b>	<b>480</b>	<b>10,198</b>	<b>10,103</b>	<b>0.9</b>	<b>24,307</b>	<b>26,202</b>	<b>-7.2</b>
Eastern (KY)	204	219	204	4,213	4,192	0.5	10,292	11,231	-8.4
Western (KY)	287	306	276	5,985	5,911	1.3	14,015	14,971	-6.4
Louisiana	5	5	4	104	101	2.2	266	273	-2.6
Maryland	28	30	24	579	520	11.2	1,377	1,277	7.8
Mississippi	42	46	46	812	608	33.5	2,239	2,335	-4.1
Missouri	4	4	3	71	59	20.5	159	141	12.8
Montana	540	560	459	11,000	9,808	12.2	28,116	27,249	3.2
New Mexico	155	162	141	2,963	2,820	5.1	7,323	7,328	-0.1
North Dakota	573	587	458	11,594	10,017	15.7	26,932	23,984	12.3
Ohio	39	42	36	774	740	4.6	1,824	1,803	1.2
Oklahoma	s	s	.	s	s	194.9	s	1	-100.0
<b>Pennsylvania total</b>	<b>844</b>	<b>880</b>	<b>727</b>	<b>17,295</b>	<b>15,319</b>	<b>12.9</b>	<b>42,713</b>	<b>40,845</b>	<b>4.6</b>
Anthracite (PA)	67	66	61	1,390	1,228	13.2	3,193	3,085	3.5
Bituminous (PA)	777	814	665	15,905	14,091	12.9	39,520	37,759	4.7
Texas	234	239	187	4,629	4,122	12.3	12,799	12,403	3.2
Utah	149	140	78	2,893	2,458	17.7	7,889	6,367	23.9
Virginia	210	225	189	4,114	3,712	10.8	10,099	9,541	5.8
<b>West Virginia total</b>	<b>1,701</b>	<b>1,766</b>	<b>1,568</b>	<b>34,351</b>	<b>31,584</b>	<b>8.8</b>	<b>81,900</b>	<b>80,148</b>	<b>2.2</b>
Northern (WV)	845	907	798	16,978	15,765	7.7	41,331	41,232	0.2
Southern (WV)	855	859	770	17,374	15,819	9.8	40,569	38,916	4.2
Wyoming	3,367	3,616	3,025	70,476	69,685	1.1	191,128	212,756	-10.2
<b>Appalachian total</b>	<b>3,375</b>	<b>3,505</b>	<b>3,035</b>	<b>68,429</b>	<b>61,766</b>	<b>10.8</b>	<b>163,955</b>	<b>158,055</b>	<b>3.7</b>
<b>Interior total</b>	<b>1,694</b>	<b>1,764</b>	<b>1,545</b>	<b>35,158</b>	<b>33,552</b>	<b>4.8</b>	<b>84,661</b>	<b>87,439</b>	<b>-3.2</b>
<b>Western total</b>	<b>5,065</b>	<b>5,363</b>	<b>4,417</b>	<b>105,146</b>	<b>100,386</b>	<b>4.7</b>	<b>275,373</b>	<b>291,535</b>	<b>-5.5</b>
<b>East of Mississippi River</b>	<b>4,826</b>	<b>5,021</b>	<b>4,386</b>	<b>98,784</b>	<b>91,036</b>	<b>8.5</b>	<b>235,390</b>	<b>232,676</b>	<b>1.2</b>
<b>West of Mississippi River</b>	<b>5,308</b>	<b>5,611</b>	<b>4,611</b>	<b>109,950</b>	<b>104,668</b>	<b>5.0</b>	<b>288,598</b>	<b>304,354</b>	<b>-5.2</b>
<b>Bituminous and lignite</b>	<b>10,066</b>	<b>10,566</b>	<b>8,935</b>	<b>207,344</b>	<b>194,477</b>	<b>6.6</b>	<b>520,795</b>	<b>533,944</b>	<b>-2.5</b>
<b>Anthracite</b>	<b>67</b>	<b>66</b>	<b>61</b>	<b>1,390</b>	<b>1,228</b>	<b>13.2</b>	<b>3,193</b>	<b>3,085</b>	<b>3.5</b>
<b>U.S. total</b>	<b>10,134</b>	<b>10,632</b>	<b>8,997</b>	<b>208,734</b>	<b>195,704</b>	<b>6.7</b>	<b>523,988</b>	<b>537,029</b>	<b>-2.4</b>
Railroad cars loaded	56,416	59,207	50,216	1,172,873	1,111,629	5.5	3,013,045	3,163,790	-4.8

Source: Energy Information Administration



# Weekly Electric Output

Volume 93 No. 21

**OUTPUT FOR WEEK ENDED - May 24, 2025**

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **May 24, 2025** was **77,837** gigawatthours (GWh), according to the Edison Electric Institute.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended May 24		52 Weeks Ended May 24	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,856	-5.58 %	114,432	2.31 %
Mid-Atlantic	6,748	-13.51 %	418,884	2.94 %
Central Industrial	11,347	-15.43 %	660,126	2.82 %
West Central	5,064	-19.21 %	337,842	0.85 %
Southeast	19,871	-2.84 %	1,051,879	3.21 %
South Central	19,525	3.38 %	919,512	4.38 %
Rocky Mountain	5,327	5.08 %	308,421	5.11 %
Pacific Northwest	2,903	1.16 %	161,429	1.98 %
Pacific Southwest	5,197	11.01 %	277,335	4.84 %
<b>Total United States</b>	<b>77,837</b>	<b>-4.39 %</b>	<b>4,249,859</b>	<b>3.35 %</b>

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
May 03	74,373	May 04	73,515	1.17 %	May 03	4,253,707	3.71 %
May 10	72,735	May 11	74,842	-2.81 %	May 10	4,251,600	3.62 %
May 17	75,855	May 18	74,022	2.48 %	May 17	4,253,433	3.67 %
May 24	77,837	May 25	81,411	-4.39 %	May 24	4,249,859	3.35 %
<b>May 24</b>	<b>1,655,057</b>	<b>May 25</b>	<b>1,586,868</b>	<b>4.30 %</b>	<b>YEAR TO DATE, FIRST 21 WEEKS</b>		

**EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	24-May 2025 GWh Output	25-May 2024 GWh Output	% Increase Over Corresponding Week	24-May 2025 GWh Output	25-May 2024 GWh Output	% Increase Over Corresponding Week	24-May 2025 GWh Output	25-May 2024 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,856	1,965	-5.5%	<b>45,203</b>	<b>43,726</b>	<b>3.4%</b>	114,432	111,850	2.3%
<b>Mid-Atlantic</b>	6,748	7,802	-13.5%	<b>163,126</b>	<b>158,174</b>	<b>3.1%</b>	418,884	406,918	2.9%
<b>Central Industrial</b>	11,347	13,417	-15.4%	<b>264,698</b>	<b>257,533</b>	<b>2.8%</b>	660,126	641,998	2.8%
<b>West Central</b>	5,064	6,269	-19.2%	<b>131,913</b>	<b>127,703</b>	<b>3.3%</b>	337,842	335,010	0.8%
<b>Southeast</b>	19,871	20,452	-2.8%	<b>413,576</b>	<b>397,594</b>	<b>4.0%</b>	1,051,879	1,019,210	3.2%
<b>South Central</b>	19,525	18,887	3.4%	<b>351,258</b>	<b>326,278</b>	<b>7.7%</b>	919,512	880,893	4.4%
<b>Rocky Mountain</b>	5,327	5,069	5.1%	<b>113,608</b>	<b>109,693</b>	<b>3.6%</b>	308,421	293,416	5.1%
<b>Pacific Northwest</b>	2,903	2,869	1.2%	<b>70,652</b>	<b>68,929</b>	<b>2.5%</b>	161,429	158,293	2.0%
<b>Pacific Southwest</b>	5,197	4,682	11.0%	<b>101,018</b>	<b>97,234</b>	<b>3.9%</b>	277,335	264,524	4.8%
<b>Total United States <sup>1/</sup></b>	<u>77,838</u>	<u>81,412</u>	-4.4%	<u><b>1,655,052</b></u>	<u><b>1,586,864</b></u>	<u><b>4.3%</b></u>	<u>4,249,860</u>	<u>4,112,113</u>	<u>3.3%</u>
<b>Coal Regions Only <sup>2/</sup></b>	67,882	71,896	-5.6%	1,438,179	1,376,975	4.4%	3,696,664	3,577,446	3.3%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
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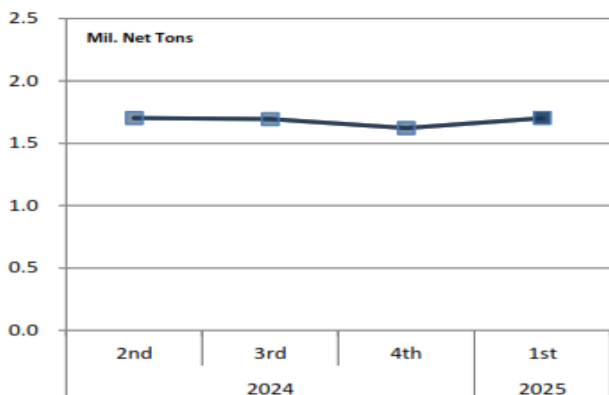
May 27, 2025

**ESTIMATED WEEKLY RAW STEEL\* PRODUCTION**

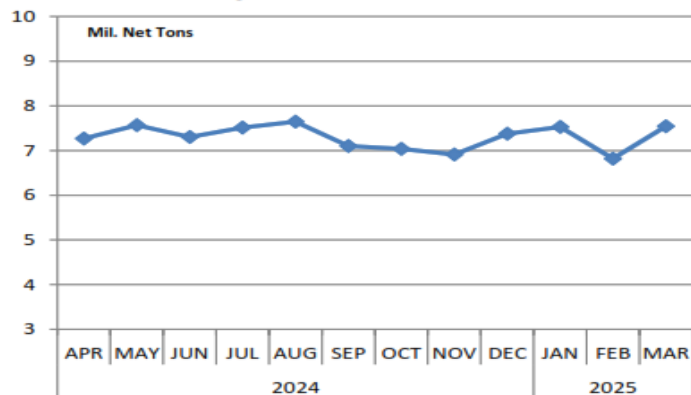
Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capability Utilization**	Production by District		
				Week Ending		
				May 24	May 17	
<b><u>Week Ending</u></b>				North East	127	116
				Great Lakes	551	540
May 24, 2025	1,744	1.4	77.6	Midwest	254	253
May 24, 2024	1,709	2.0	76.9	Southern	755	751
May 17, 2025	1,720	-1.1	76.6	Western	57	60
				<b>Total</b>	<b>1,744</b>	<b>1,720</b>
<b><u>Year-to-Date +</u></b>						
May 24, 2025	34,530	-0.6	75.2			
May 24, 2024	34,752	-	76.1			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
 Week 21, 2025 – Ended May 24, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk <sup>2</sup>	vs 2024
<b>Total Carloads</b>	<b>226,091</b>	<b>3.8%</b>	<b>4,580,934</b>	<b>218,140</b>	<b>2.3%</b>
Chemicals	33,088	-1.1%	695,448	33,117	1.8%
Coal	56,416	12.1%	1,197,232	57,011	6.8%
Farm Products excl. Grain, and Food	16,966	-0.9%	356,614	16,982	3.0%
Forest Products	8,343	-2.9%	173,389	8,257	-0.7%
Grain	20,160	2.3%	447,255	21,298	4.8%
Metallic Ores and Metals	21,483	-1.0%	397,825	18,944	-3.8%
Motor Vehicles and Parts	16,488	4.1%	317,993	15,143	-0.3%
Nonmetallic Minerals	32,051	3.5%	593,638	28,268	-0.7%
Petroleum and Petroleum Products	10,559	-6.9%	212,424	10,115	-1.1%
Other	10,537	19.3%	189,116	9,006	4.5%
<b>Total Intermodal Units</b>	<b>262,618</b>	<b>-1.8%</b>	<b>5,699,709</b>	<b>271,415</b>	<b>7.0%</b>
<b>Total Traffic</b>	<b>488,709</b>	<b>0.7%</b>	<b>10,280,643</b>	<b>489,554</b>	<b>4.9%</b>

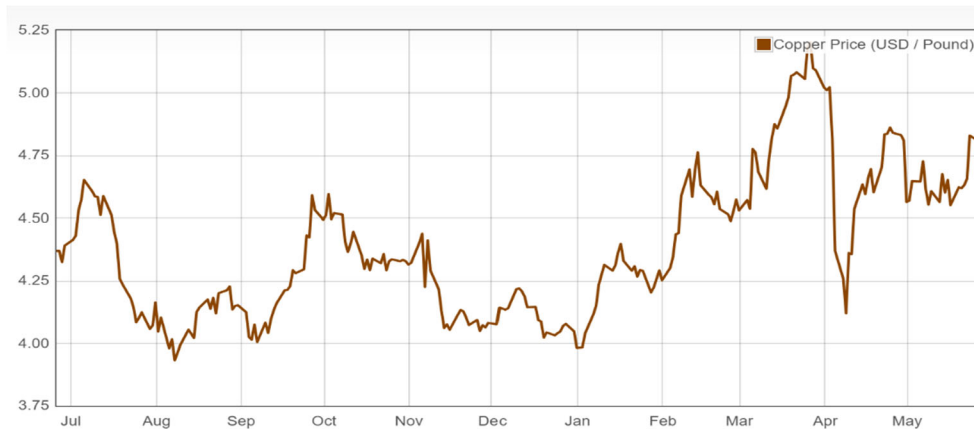
<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

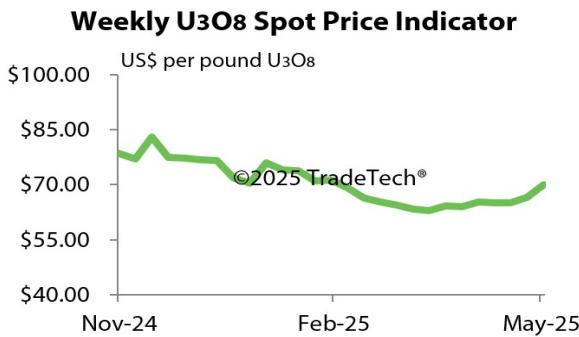


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



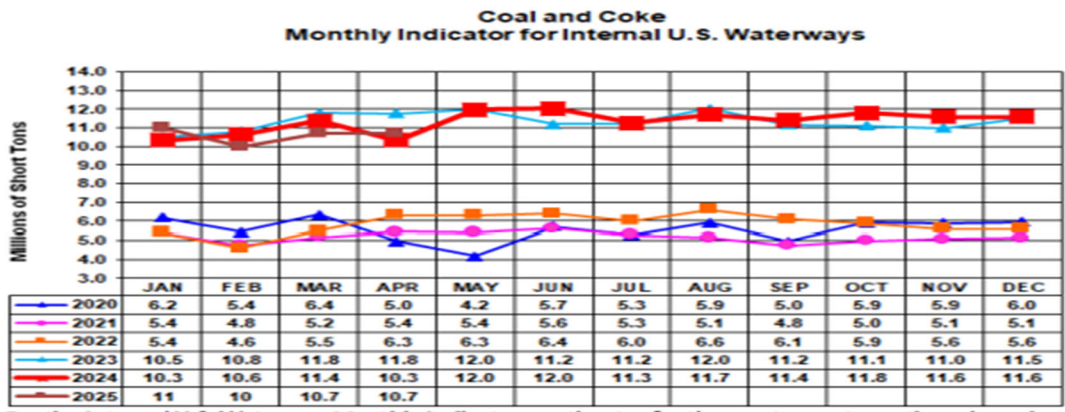
Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	March 2025		March 2024		% Change of Stocks	February 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,001	117	2,076	278	-51.8%	775	108	29.2%
	Subbituminous	.	.	.	.	.	.	.	.
South	Bituminous	16,833	107	23,152	139	-27.3%	15,211	113	10.7%
	Subbituminous	5,459	89	6,927	112	-21.2%	4,891	87	11.6%
Midwest	Bituminous	9,658	114	12,638	143	-23.6%	9,689	123	-0.3%
	Subbituminous	29,134	119	35,787	146	-18.6%	27,266	128	6.9%
West	Bituminous	2,675	179	3,117	179	-14.2%	2,650	191	1.0%
	Subbituminous	29,137	143	33,112	150	-12.0%	28,172	151	3.4%
U.S. Total	Bituminous	30,167	114	40,983	145	-26.4%	28,324	121	6.5%
	Subbituminous	63,731	124	75,826	144	-16.0%	60,329	133	5.6%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

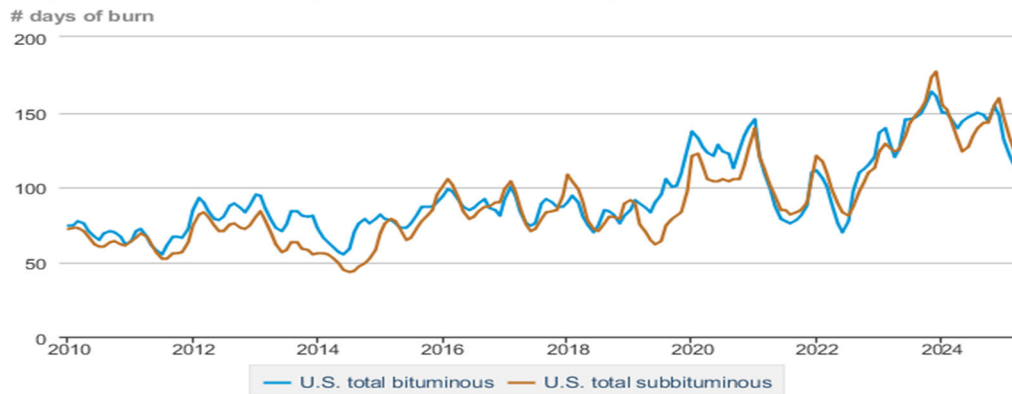
### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	04/25/25	05/02/25	05/09/25	05/16/25	05/23/25	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$78.00	\$78.00	\$78.00	\$79.00	\$79.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$55.00	\$55.00	\$55.00	\$57.00	\$57.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$46.50	\$46.50	\$46.50	\$46.50	\$46.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - March 2025



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Region	Temperature – heating & cooling degree days (week ending May 15)					
	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	54	-15	-21	0	0	0
Middle Atlantic	37	-19	-20	1	-2	-4
E N Central	35	-26	-8	11	2	9
W N Central	14	-39	-24	27	17	23
South Atlantic	13	-9	-10	44	9	-4
E S Central	14	-7	0	34	9	-2
W S Central	7	1	3	56	6	-8
Mountain	44	-22	-32	23	6	12
Pacific	36	-6	15	12	6	10
United States	29	-16	-8	24	7	3

Data source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available

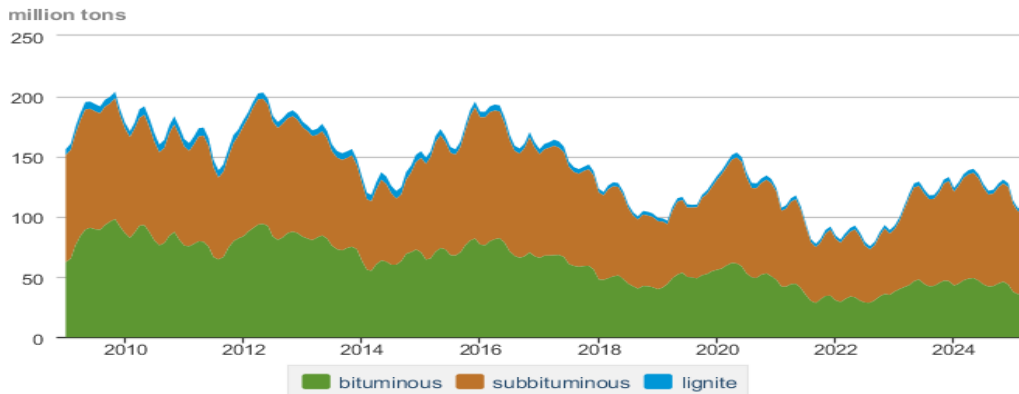
**Natural gas spot prices (Henry Hub)**  
dollars per million British thermal units



Data source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks by type, January 2009 - March 2025**



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	5/27/25	\$15.28
Copper Spot Price (\$/lb)	5/27/25	\$4.70
Gold Spot Price (\$/ounce)	5/27/25	\$3,295.75
Lead Spot Price (\$/lb)	5/27/25	\$0.90
Lithium Spot Price (\$/kg)	5/27/25	\$8.61
Molybdenum Spot Price (\$/kg)	5/27/25	\$64.83
Nickel Spot Price (\$/lb)	5/27/25	\$6.97
Silver Spot Price (\$/ounce)	5/27/25	\$32.90
Steel HRC Price (\$/mt)	5/27/25	\$823.23
Steel Rebar Price (\$/mt)	5/27/25	\$421.53
Zinc Spot Price (\$/lb)	5/27/25	\$1.22
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	5/27/25	\$186.50
Coal Spot Price - Central Appalachian (\$/st)	5/23/25	\$79.00
Coal Spot Price - Newcastle futures (\$/mt)	5/27/25	\$100.10
Coal Spot Price - Rotterdam futures (\$/mt)	5/27/25	\$94.30
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	5/21/25	\$3.19
Uranium Spot Price (\$/lb)	5/27/25	\$72.00

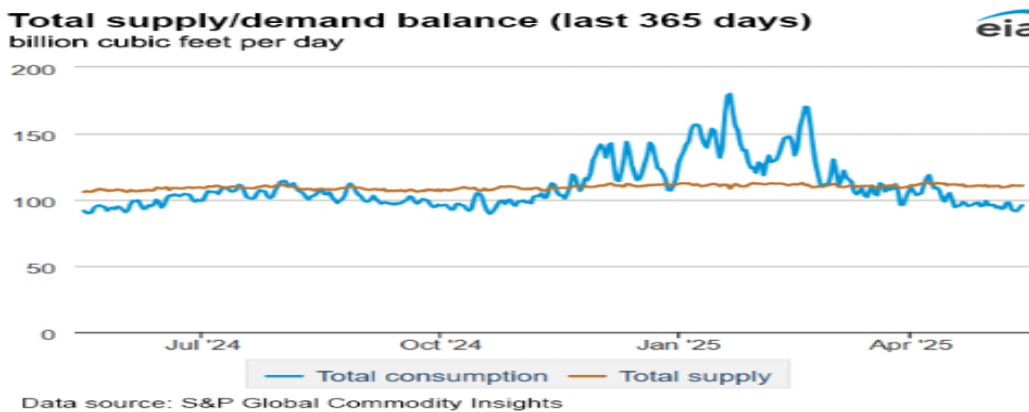
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

### EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-05-16	2025-05-09	change
East	432	396	36
Midwest	512	480	32
Mountain	192	185	7
Pacific	244	237	7
South Central	996	957	39
Total	2,375	2,255	120

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*  
 Note: Totals may not equal sum of components because of independent rounding.



Source: Energy Information Administration, *Natural Gas Weekly Update*

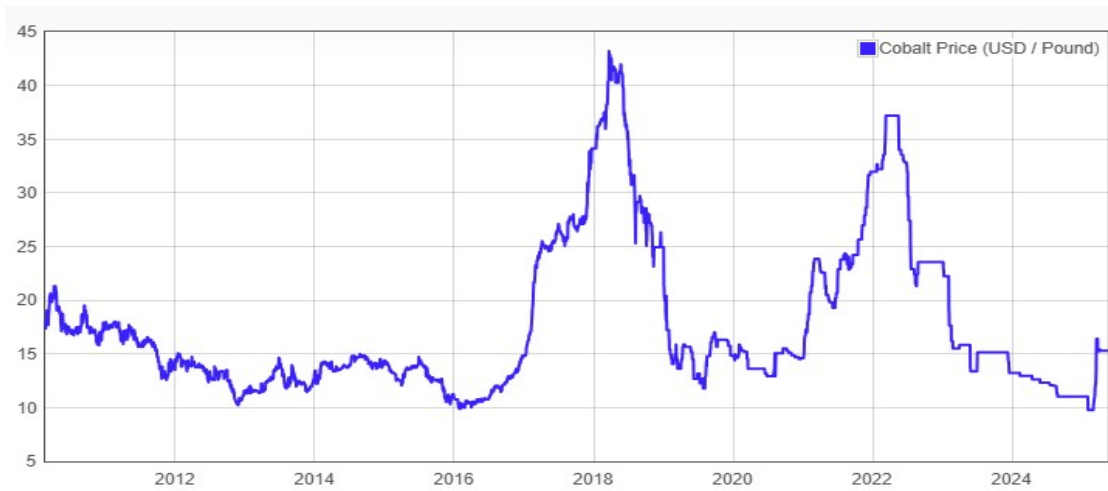
### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - February 2025	Feb-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	724	1,820
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	247	614
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	14.83	9.68

Source: USGS, Mineral Industry Survey, Cobalt in February 2025, April 2025

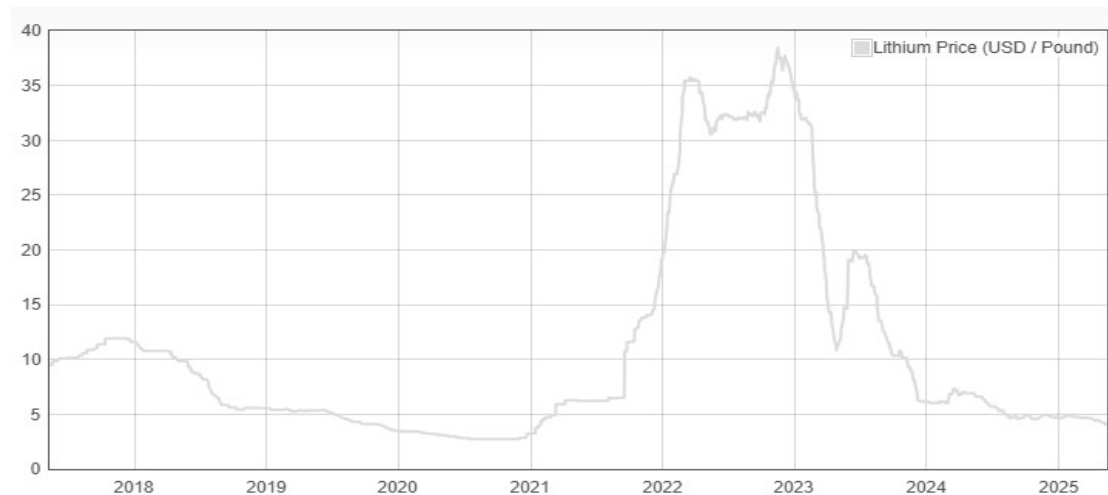
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>