



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

June 6, 2025 Edition
(Data for Week Ending May 31, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

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COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	5/31/25	6/01/24	% Chg	5/31/25	5/31/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,802	9,283	16.4%	219,536	204,950	7.1%
52 Weeks Ended	525,507	535,259	-1.8%			
AAR Coal Rail Cars Loaded:	60,123	51,817	16.0%	1,232,996	1,163,238	6.0%
EIA Coal Production						
Month Ended - April	Apr 25/24		% Chg	Jan - Apr 25/24		% Chg
	43,696	35,709	22.4%	173,308	165,580	4.7%

U.S. Department of Commerce Coal Trade (000 Tons)

	March 25/24		% Chg	Jan - Mar 25/24		% Chg
Coal Exports:						
Metallurgical	4,927	5,457	-9.7%	12,690	14,327	-11.4%
Steam Bit. *	4,308	3,726	15.6%	11,596	12,209	-5.0%
Lignite	6	11	-45.5%	34	29	17.2%
Anthracite	<u>63</u>	<u>88</u>	-28.4%	<u>123</u>	<u>264</u>	-53.4%
Total	9,304	9,282	0.2%	24,443	26,829	-8.9%
Coal Imports:	190	85	123.5%	632	329	92.1%

	Week Ended			Cumulative Week 1 to		
	5/31/25	6/01/24	% Chg	5/31/25	6/01/24	% Chg
EI Electric Total Output (Mil. Kwh)	76,711	78,143	-1.8%	1,731,768	1,665,011	4.0%
EI Coal Region Output (Mil. Kwh)	66,713	68,611	-2.8%	1,504,892	1,445,586	4.1%
AISI Raw Steel Output (000 Tons)	1,757	1,709	2.8%	36,287	36,461	-0.5%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	05/30/25	05/23/25	% Chg	Wed.	05/28/25
Central App, 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	0.0%	Henry Hub	3.14
Northern App, 13,000 Btu, < 3.0 SO ₂	57.00	57.00	0.0%	New York	1.95
Illinois Basin, 11,800, 5.0 SO ₂	46.50	46.50	0.0%	Chicago	2.91
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	3.01

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/31/2025 (week 22)	5/24/2025 (week 21)	6/1/2024 (week 22)	5/31/2025	5/31/2024	% Change	5/31/2025	6/1/2024	% Change
Alabama	387	349	298	7,490	5,995	24.9	15,839	13,284	19.2
Alaska	20	20	17	449	441	1.7	1,009	1,001	0.8
Colorado	266	261	246	6,058	5,419	11.8	12,998	12,854	1.1
Illinois	777	724	669	16,082	15,144	6.2	35,213	35,565	-1.0
Indiana	408	398	393	8,661	8,665	s	20,092	21,588	-6.9
Kentucky total	499	491	495	10,697	10,596	1.0	24,311	26,135	-7.0
Eastern (KY)	209	204	211	4,422	4,402	0.4	10,290	11,187	-8.0
Western (KY)	290	287	284	6,275	6,194	1.3	14,021	14,947	-6.2
Louisiana	6	5	4	109	106	3.4	267	272	-1.8
Maryland	30	28	24	608	545	11.7	1,383	1,275	8.5
Mississippi	47	42	48	859	656	30.9	2,238	2,336	-4.2
Missouri	4	4	3	74	62	20.5	160	141	13.5
Montana	597	540	474	11,597	10,280	12.8	28,239	27,130	4.1
New Mexico	168	155	146	3,131	2,965	5.6	7,345	7,302	0.6
North Dakota	617	573	473	12,211	10,488	16.4	27,076	24,028	12.7
Ohio	38	39	37	812	777	4.6	1,826	1,804	1.2
Oklahoma	s	s	.	s	s	NM	s	1	-100.0
Pennsylvania total	912	844	750	18,207	16,066	13.3	42,875	40,776	5.1
Anthracite (PA)	74	67	63	1,464	1,291	13.4	3,204	3,097	3.5
Bituminous (PA)	838	777	686	16,743	14,775	13.3	39,671	37,679	5.3
Texas	268	234	193	4,897	4,314	13.5	12,874	12,362	4.1
Utah	183	149	80	3,075	2,538	21.2	7,991	6,324	26.4
Virginia	222	210	195	4,337	3,906	11.0	10,126	9,517	6.4
West Virginia total	1,814	1,701	1,618	36,166	33,195	8.9	82,096	80,035	2.6
Northern (WV)	878	845	823	17,855	16,585	7.7	41,386	41,137	0.6
Southern (WV)	937	855	795	18,310	16,610	10.2	40,711	38,898	4.7
Wyoming	3,540	3,367	3,122	74,016	72,794	1.7	191,546	211,527	-9.4
Appalachian total	3,613	3,375	3,132	72,042	64,885	11.0	164,435	157,879	4.2
Interior total	1,799	1,694	1,594	36,958	35,140	5.2	84,866	87,213	-2.7
Western total	5,390	5,065	4,557	110,536	104,925	5.3	276,206	290,167	-4.8
East of Mississippi River	5,135	4,826	4,526	103,919	95,544	8.8	235,999	232,316	1.6
West of Mississippi River	5,667	5,308	4,758	115,617	109,406	5.7	289,507	302,943	-4.4
Bituminous and lignite	10,728	10,066	9,220	218,072	203,660	7.1	522,303	532,162	-1.9
Anthracite	74	67	63	1,464	1,291	13.4	3,204	3,097	3.5
U.S. total	10,802	10,134	9,283	219,536	204,950	7.1	525,507	535,259	-1.8
Railroad cars loaded	60,123	56,416	51,817	1,232,996	1,163,238	6.0	3,021,351	3,151,059	-4.1

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 22

OUTPUT FOR WEEK ENDED - May 31, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **May 31, 2025** was **76,711** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended May 31		52 Weeks Ended May 31	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,779	-8.68 %	114,262	2.12 %
Mid-Atlantic	6,636	-11.20 %	418,047	2.68 %
Central Industrial	11,048	-4.00 %	659,666	2.99 %
West Central	5,749	2.43 %	337,978	1.21 %
Southeast	18,858	-5.49 %	1,050,783	2.91 %
South Central	18,537	0.64 %	919,630	4.23 %
Rocky Mountain	5,885	4.27 %	308,662	5.04 %
Pacific Northwest	2,895	4.09 %	161,543	2.02 %
Pacific Southwest	5,325	10.87 %	277,857	5.01 %
Total United States	76,711	-1.83 %	4,248,428	3.28 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
May 10	72,735	May 11	74,842	-2.81 %	May 10	4,251,600	3.62 %
May 17	75,855	May 18	74,022	2.48 %	May 17	4,253,433	3.67 %
May 24	77,837	May 25	81,411	-4.39 %	May 24	4,249,859	3.35 %
May 31	76,711	Jun 01	78,143	-1.83 %	May 31	4,248,428	3.28 %
May 31	1,731,768	Jun 01	1,665,011	4.01 %	YEAR TO DATE, FIRST 22 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	31-May 2025 GWh Output	1-Jun 2024 GWh Output	% Increase Over Corresponding Week	31-May 2025 GWh Output	1-Jun 2024 GWh Output	% Increase Over Corresponding Week	31-May 2025 GWh Output	1-Jun 2024 GWh Output	% Increase Over Corresponding Week
New England	1,779	1,948	-8.7%	46,982	45,674	2.9%	114,262	111,892	2.1%
Mid-Atlantic	6,636	7,473	-11.2%	169,762	165,647	2.5%	418,047	407,146	2.7%
Central Industrial	11,048	11,508	-4.0%	275,746	269,041	2.5%	659,666	640,536	3.0%
West Central	5,749	5,612	2.4%	137,662	133,315	3.3%	337,978	333,922	1.2%
Southeast	18,858	19,953	-5.5%	432,434	417,547	3.6%	1,050,783	1,021,058	2.9%
South Central	18,537	18,420	0.6%	369,795	344,698	7.3%	919,630	882,295	4.2%
Rocky Mountain	5,885	5,645	4.3%	119,493	115,338	3.6%	308,662	293,846	5.0%
Pacific Northwest	2,895	2,782	4.1%	73,547	71,711	2.6%	161,543	158,350	2.0%
Pacific Southwest	5,325	4,803	10.9%	106,343	102,037	4.2%	277,857	264,596	5.0%
Total United States ^{1/}	76,712	78,144	-1.8%	1,731,764	1,665,008	4.0%	4,248,428	4,113,641	3.3%
Coal Regions Only ^{2/}	66,713	68,611	-2.8%	1,504,892	1,445,586	4.1%	3,694,766	3,578,803	3.2%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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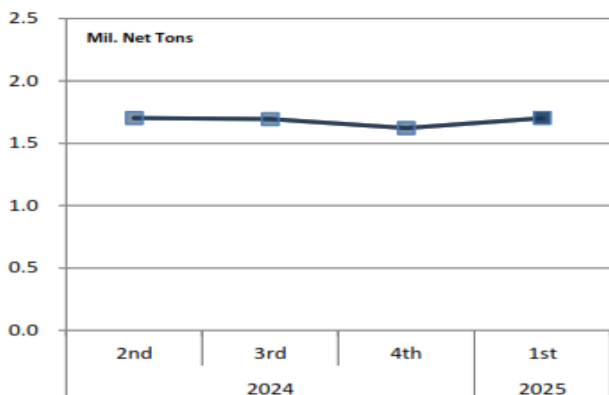
June 2, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

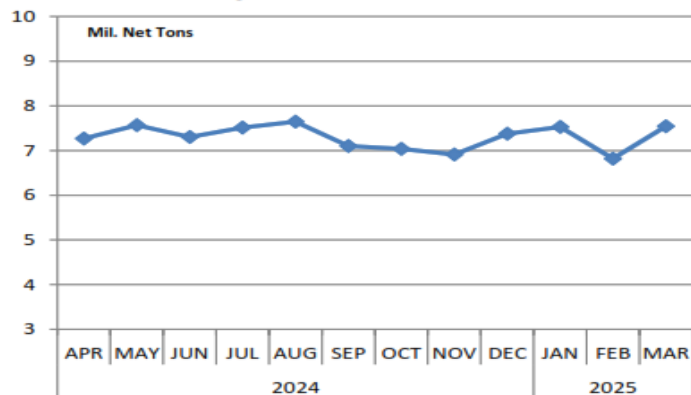
Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capability Utilization**	Production by District		
				Week Ending		
				May 31	May 24	
<u>Week Ending</u>				North East	131	127
				Great Lakes	532	551
May 31, 2025	1,757	0.7	78.2	Midwest	235	254
May 31, 2024	1,709	2.8	76.9	Southern	793	755
May 24, 2025	1,744	1.4	77.6	Western	66	57
				Total	1,757	1,744
<u>Year-to-Date +</u>						
May 31, 2025	36,287	-0.5	75.3			
May 31, 2024	36,461	-	76.1			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
Week 22, 2025 – Ended May 31, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	219,599	6.6%	4,800,533	218,206	2.5%
Chemicals	32,383	5.8%	727,831	33,083	2.0%
Coal	60,123	16.5%	1,257,355	57,153	7.2%
Farm Products excl. Grain, and Food	16,156	0.5%	372,770	16,944	2.9%
Forest Products	7,832	-7.5%	181,221	8,237	-1.0%
Grain	19,918	4.3%	467,173	21,235	4.8%
Metallic Ores and Metals	20,347	0.2%	418,172	19,008	-3.6%
Motor Vehicles and Parts	13,887	-6.0%	331,880	15,085	-0.5%
Nonmetallic Minerals	30,560	12.7%	624,198	28,373	-0.1%
Petroleum and Petroleum Products	10,617	6.1%	223,041	10,138	-0.8%
Other	7,776	-2.5%	196,892	8,950	4.2%
Total Intermodal Units	240,285	-1.5%	5,939,994	270,000	6.7%
Total Traffic	459,884	2.2%	10,740,527	488,206	4.8%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

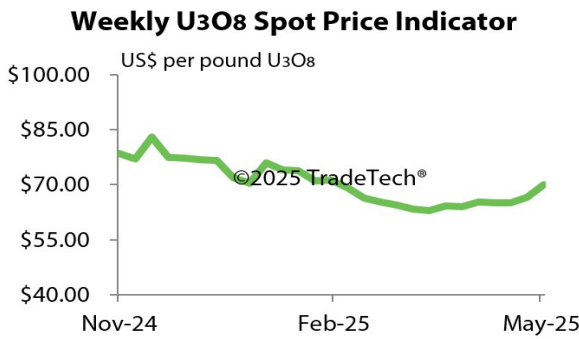


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



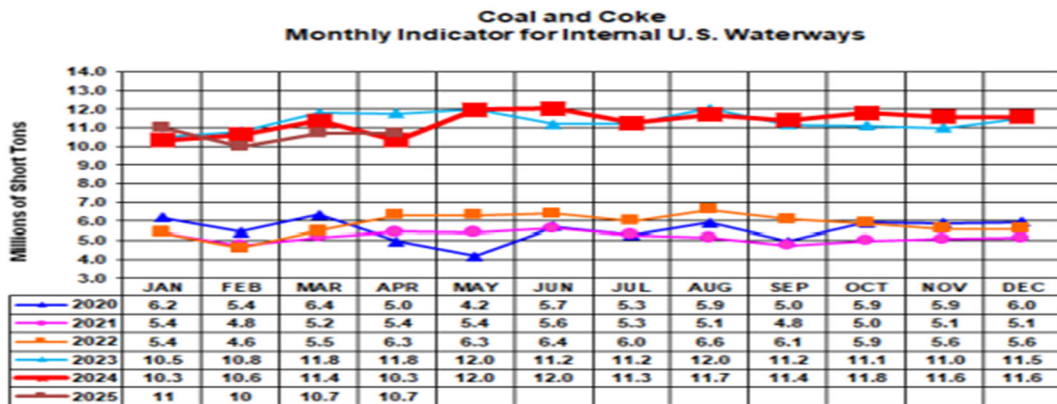
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	March 2025		March 2024		% Change of Stocks	February 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,001	117	2,076	278	-51.8%	775	108	29.2%
	Subbituminous
South	Bituminous	16,833	107	23,152	139	-27.3%	15,211	113	10.7%
	Subbituminous	5,459	89	6,927	112	-21.2%	4,891	87	11.6%
Midwest	Bituminous	9,658	114	12,638	143	-23.6%	9,689	123	-0.3%
	Subbituminous	29,134	119	35,787	146	-18.6%	27,266	128	6.9%
West	Bituminous	2,675	179	3,117	179	-14.2%	2,650	191	1.0%
	Subbituminous	29,137	143	33,112	150	-12.0%	28,172	151	3.4%
U.S. Total	Bituminous	30,167	114	40,983	145	-26.4%	28,324	121	6.5%
	Subbituminous	63,731	124	75,826	144	-16.0%	60,329	133	5.6%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

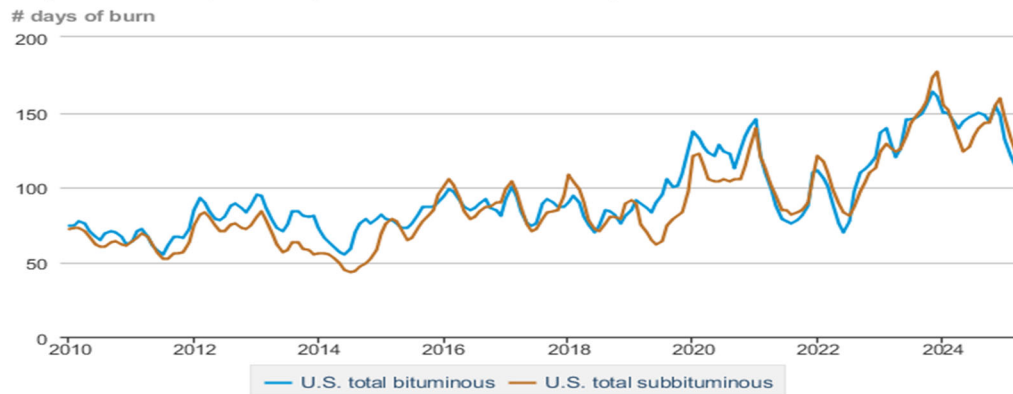
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	05/02/25	05/09/25	05/16/25	05/23/25	05/30/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	\$79.00	\$79.00	\$79.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$55.00	\$55.00	\$57.00	\$57.00	\$57.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$46.50	\$46.50	\$46.50	\$46.50	\$46.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - March 2025



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending May 22)

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	61	8	23	4	2	3
Middle Atlantic	49	7	32	8	2	1
E N Central	57	9	43	6	-7	-20
W N Central	64	22	43	4	-12	-22
South Atlantic	8	-7	3	67	23	13
E S Central	3	-12	0	57	23	8
W S Central	1	-2	0	94	32	14
Mountain	64	9	16	18	-5	-4
Pacific	29	-5	1	5	-3	5
United States	39	4	21	31	7	1

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available

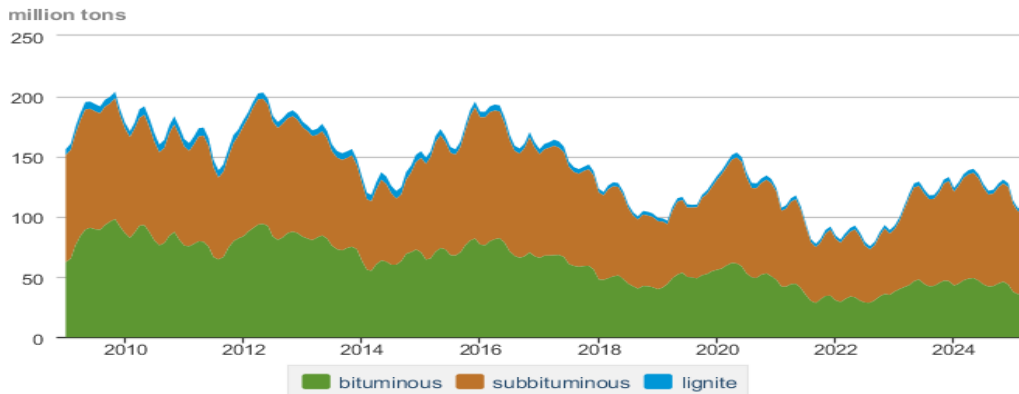
Natural gas spot prices (Henry Hub)
dollars per million British thermal units



Data source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

Coal stocks by type, January 2009 - March 2025



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot				
Metals Prices	Date	Price	Date	Price
Cobalt Spot Price (\$/lb)	5/27/25	\$15.28	6/3/24	\$15.28
Copper Spot Price (\$/lb)	5/27/25	\$4.70	6/3/24	\$4.82
Gold Spot Price (\$/ounce)	5/27/25	\$3,295.75	6/3/24	\$3,358.20
Lead Spot Price (\$/lb)	5/27/25	\$0.90	6/3/24	\$0.90
Lithium Spot Price (\$/kg)	5/27/25	\$8.61	6/3/24	\$8.38
Molybdenum Spot Price (\$/kg)	5/27/25	\$64.83	6/3/24	\$66.29
Nickel Spot Price (\$/lb)	5/27/25	\$6.97	6/3/24	\$6.99
Silver Spot Price (\$/ounce)	5/27/25	\$32.90	6/3/24	\$34.25
Steel HRC Price (\$/mt)	5/27/25	\$823.23	6/3/24	\$870.71
Steel Rebar Price (\$/mt)	5/27/25	\$421.53	6/3/24	\$407.78
Zinc Spot Price (\$/lb)	5/27/25	\$1.22	6/3/24	\$1.22
Energy Prices	Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)	5/27/25	\$186.50	6/3/24	\$183.00
Coal Spot Price - Central Appalachian (\$/st)	5/23/25	\$79.00	5/30/24	\$79.00
Coal Spot Price - Newcastle futures (\$/mt)	5/27/25	\$100.10	6/3/24	\$104.14
Coal Spot Price - Rotterdam futures (\$/mt)	5/27/25	\$94.30	6/3/24	\$98.90
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	5/21/25	\$3.19	5/28/24	\$3.14
Uranium Spot Price (\$/lb)	5/27/25	\$72.00	6/3/24	\$71.90

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

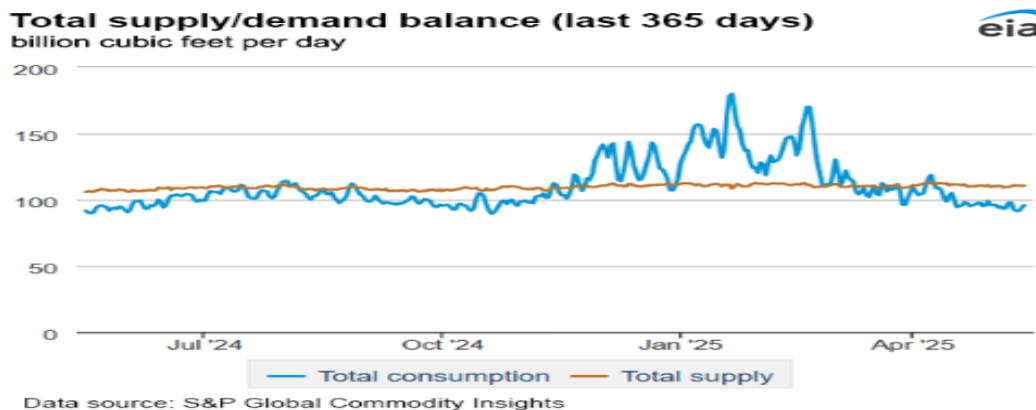
EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-05-23	2025-05-16	change
East	462	432	30
Midwest	541	512	29
Mountain	198	192	6
Pacific	254	244	10
South Central	1,021	996	25
Total	2,476	2,375	101

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

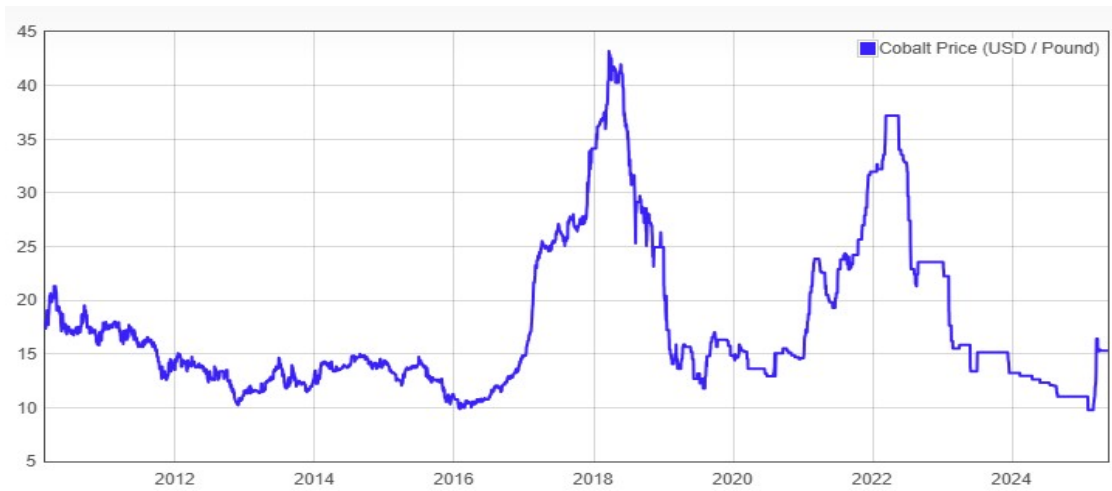
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - February 2025	Feb-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	724	1,820
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	247	614
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	14.83	9.68

Source: USGS, Mineral Industry Survey, Cobalt in February 2025, April 2025

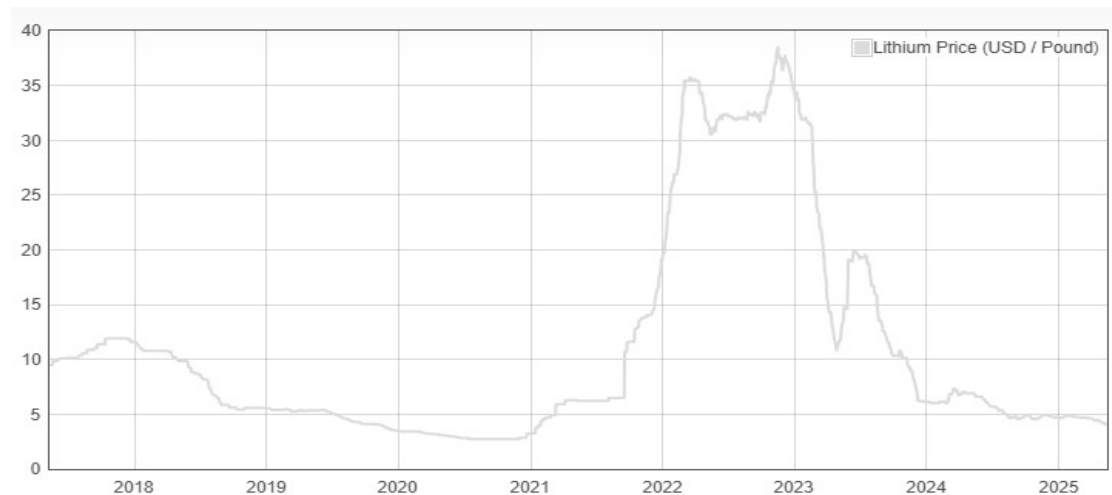
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>