



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

June 27, 2025 Edition
(Data for Week Ending June 21, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

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COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	6/21/25	6/22/24	% Chg	6/21/25	6/21/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,670	10,491	1.7%	253,928	235,146	8.0%
52 Weeks Ended	529,546	532,113	-0.5%			
AAR Coal Rail Cars Loaded:	59,386	58,555	1.4%	1,409,293	1,331,774	5.8%
EIA Coal Production						
Month Ended - May	46,227	39,370	17.4%	219,536	204,950	7.1%

U.S. Department of Commerce Coal Trade (000 Tons)

	April 25/24		% Chg	Jan - Apr 25/24		% Chg
Coal Exports:						
Metallurgical	3,617	3,446	5.0%	16,307	17,773	-8.2%
Steam Bit. *	3,927	3,364	16.7%	15,523	15,573	-0.3%
Lignite	4	6	-33.3%	38	35	8.6%
Anthracite	40	31	29.0%	163	295	-44.7%
Total	7,588	6,847	10.8%	32,031	33,676	-4.9%
Coal Imports:	264	254	3.9%	896	582	54.0%

	Week Ended			Cumulative Week 1 to		
	6/21/25	6/22/24	% Chg	6/21/25	6/22/24	% Chg
EI Electric Total Output (Mil. Kwh)	91,334	94,220	-3.1%	1,990,546	1,928,294	3.2%
EI Coal Region Output (Mil. Kwh)	80,569	83,339	-3.3%	1,731,943	1,677,563	3.2%
AISI Raw Steel Output (000 Tons)	1,787	1,703	4.9%	41,642	41,571	0.2%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	06/20/25	06/13/25	% Chg	Wed.	06/11/25
Central App, 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	0.0%	Henry Hub	2.74
Northern App, 13,000 Btu, < 3.0 SO ₂	58.00	58.00	0.0%	New York	2.16
Illinois Basin, 11,800, 5.0 SO ₂	47.25	47.25	0.0%	Chicago	2.60
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.74

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	6/21/2025 (week 25)	6/14/2025 (week 24)	6/22/2024 (week 25)	6/21/2025	6/21/2024	% Change	6/21/2025	6/22/2024	% Change
Alabama	335	320	336	7,227	6,962	3.8	14,604	13,578	7.6
Alaska	19	20	19	514	497	3.3	1,018	1,002	1.6
Colorado	245	255	277	6,065	6,217	-2.4	12,203	12,928	-5.6
Illinois	772	762	756	18,808	17,320	8.6	35,752	35,450	0.9
Indiana	395	408	444	9,679	9,945	-2.7	19,824	21,468	-7.7
Kentucky total	480	500	559	11,844	12,206	-3.0	23,839	26,049	-8.5
Eastern (KY)	202	209	238	4,774	5,088	-6.2	9,954	11,106	-10.4
Western (KY)	278	291	321	7,069	7,119	-0.7	13,885	14,943	-7.1
Louisiana	5	5	5	127	120	6.0	271	272	-0.4
Maryland	28	28	28	655	624	5.0	1,350	1,277	5.7
Mississippi	49	47	54	1,109	811	36.8	2,333	2,350	-0.7
Missouri	3	3	3	65	72	-9.7	140	143	-2.1
Montana	585	561	536	12,410	11,822	5.0	27,501	26,883	2.3
New Mexico	153	150	165	3,005	3,440	-12.6	6,743	7,258	-7.1
North Dakota	577	567	534	13,608	12,026	13.2	26,928	24,274	10.9
Ohio	36	38	42	888	896	-0.9	1,781	1,816	-1.9
Oklahoma	s	s	.	s	s	0.8	s	1	-100.0
Pennsylvania total	880	862	847	19,866	18,505	7.4	42,082	40,748	3.3
Anthracite (PA)	67	64	72	1,512	1,497	1.0	3,044	3,147	-3.3
Bituminous (PA)	813	798	776	18,354	17,008	7.9	39,038	37,601	3.8
Texas	277	256	218	6,332	4,940	28.2	13,680	12,282	11.4
Utah	189	163	91	4,010	2,799	43.2	8,663	6,216	39.4
Virginia	216	217	220	4,770	4,540	5.1	9,922	9,490	4.6
West Virginia total	1,776	1,765	1,828	41,703	38,456	8.4	82,345	80,081	2.8
Northern (WV)	897	915	930	22,210	19,262	15.3	43,049	41,047	4.9
Southern (WV)	879	851	898	19,493	19,195	1.6	39,295	39,034	0.7
Wyoming	3,649	3,677	3,528	91,246	82,948	10.0	198,570	208,548	-4.8
Appalachian total	3,472	3,438	3,539	79,883	75,071	6.4	162,038	158,096	2.5
Interior total	1,780	1,772	1,802	43,188	40,326	7.1	85,884	86,909	-1.2
Western total	5,418	5,393	5,150	130,856	119,749	9.3	281,625	287,108	-1.9
East of Mississippi River	4,966	4,946	5,114	116,548	110,265	5.7	233,831	232,307	0.7
West of Mississippi River	5,703	5,657	5,376	137,380	124,881	10.0	295,715	299,805	-1.4
Bituminous and lignite	10,603	10,540	10,419	252,416	233,649	8.0	526,502	528,965	-0.5
Anthracite	67	64	72	1,512	1,497	1.0	3,044	3,147	-3.3
U.S. total	10,670	10,604	10,491	253,928	235,146	8.0	529,546	532,113	-0.5
Railroad cars loaded	59,386	59,027	58,555	1,409,293	1,331,774	5.8	3,028,233	3,124,865	-3.1

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 25

OUTPUT FOR WEEK ENDED - Jun 21, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Jun 21, 2025** was **91,334** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended June 21		52 Weeks Ended June 21	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,150	-16.21 %	113,670	0.83 %
Mid-Atlantic	8,245	-17.67 %	415,410	0.90 %
Central Industrial	14,416	-12.06 %	657,449	1.78 %
West Central	7,615	-1.81 %	337,586	1.12 %
Southeast	22,889	-1.76 %	1,049,888	2.17 %
South Central	20,798	5.42 %	920,921	4.12 %
Rocky Mountain	6,606	7.45 %	308,586	3.96 %
Pacific Northwest	2,959	0.12 %	162,008	2.20 %
Pacific Southwest	5,656	5.53 %	278,404	4.63 %
Total United States	91,334	-3.06 %	4,243,923	2.57 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
May 31	76,711	Jun 01	78,143	-1.83 %	May 31	4,248,428	3.28 %
Jun 07	82,114	Jun 08	84,405	-2.71 %	Jun 07	4,246,137	3.01 %
Jun 14	85,329	Jun 15	84,658	0.79 %	Jun 14	4,246,808	2.90 %
Jun 21	91,334	Jun 22	94,220	-3.06 %	Jun 21	4,243,923	2.57 %
Jun 21	1,990,546	Jun 22	1,928,294	3.23 %	YEAR TO DATE, FIRST 25 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	21-Jun	22-Jun	% Increase Over Corresponding Week	21-Jun	22-Jun	% Increase Over Corresponding Week	21-Jun	22-Jun	% Increase Over Corresponding Week
	2025	2024		2025	2024		2025	2024	
	GWh Output	GWh Output		GWh Output	GWh Output		GWh Output	GWh Output	
New England	2,150	2,566	-16.2%	53,131	52,415	1.4%	113,670	112,737	0.8%
Mid-Atlantic	8,245	10,015	-17.7%	193,663	192,186	0.8%	415,410	411,685	0.9%
Central Industrial	14,416	16,394	-12.1%	315,630	311,142	1.4%	657,449	645,934	1.8%
West Central	7,615	7,756	-1.8%	158,143	154,189	2.6%	337,586	333,862	1.1%
Southeast	22,889	23,298	-1.8%	496,508	482,516	2.9%	1,049,888	1,027,572	2.2%
South Central	20,798	19,728	5.4%	429,937	403,548	6.5%	920,921	884,443	4.1%
Rocky Mountain	6,606	6,148	7.4%	138,062	133,982	3.0%	308,586	296,820	4.0%
Pacific Northwest	2,959	2,955	0.1%	82,411	80,110	2.9%	162,008	158,520	2.2%
Pacific Southwest	5,656	5,360	5.5%	123,056	118,203	4.1%	278,404	266,086	4.6%
Total United States ^{1/}	<u>91,334</u>	<u>94,220</u>	-3.1%	<u>1,990,541</u>	<u>1,928,291</u>	3.2%	<u>4,243,922</u>	<u>4,137,659</u>	2.6%
Coal Regions Only ^{2/}	80,569	83,339	-3.3%	1,731,943	1,677,563	3.2%	3,689,840	3,600,316	2.5%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. Data may not match weekly EEI report due to rounding.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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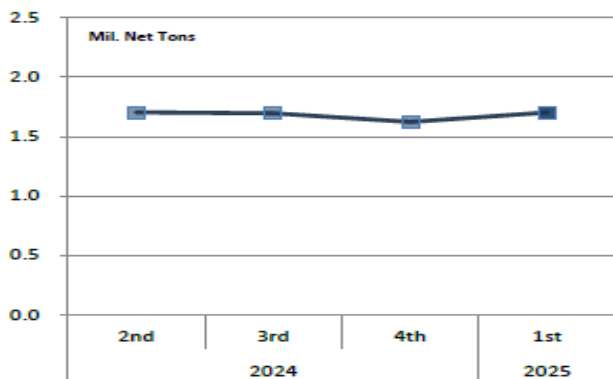
June 23, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

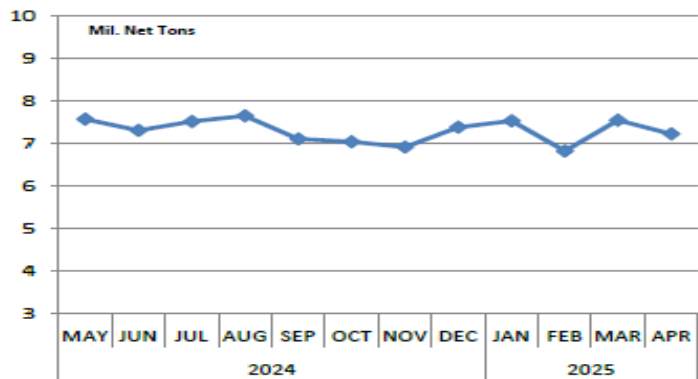
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>June 21</u>	<u>June 14</u>	
<u>Week Ending</u>				North East	120	129
				Great Lakes	564	556
June 21, 2025	1,787	0.2	79.6	Midwest	248	253
June 21, 2024	1,703	4.9	76.7	Southern	786	780
June 14, 2025	1,783	-0.1	79.4	Western	69	65
				Total	1,787	1,783
<u>Year-to-Date +</u>						
June 21, 2025	41,642	0.2	75.8			
June 21, 2024	41,571	-	76.2			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 25, 2025 – Ended June 21, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	229,655	4.5%	5,480,340	219,214	2.5%
Chemicals	32,083	0.9%	825,488	33,020	1.8%
Coal	59,386	1.8%	1,433,657	57,346	6.8%
Farm Products excl. Grain, and Food	16,872	0.0%	423,444	16,938	2.6%
Forest Products	8,050	-0.4%	205,897	8,236	-1.0%
Grain	21,300	22.5%	528,110	21,124	5.4%
Metallic Ores and Metals	22,269	5.5%	481,539	19,262	-2.8%
Motor Vehicles and Parts	16,265	7.4%	381,563	15,263	-0.3%
Nonmetallic Minerals	31,460	-1.7%	719,078	28,763	0.0%
Petroleum and Petroleum Products	11,247	7.9%	255,225	10,209	-0.8%
Other	10,723	23.8%	226,339	9,054	5.2%
Total Intermodal Units	257,673	-2.9%	6,717,132	268,685	5.4%
Total Traffic	487,328	0.4%	12,197,472	487,899	4.1%

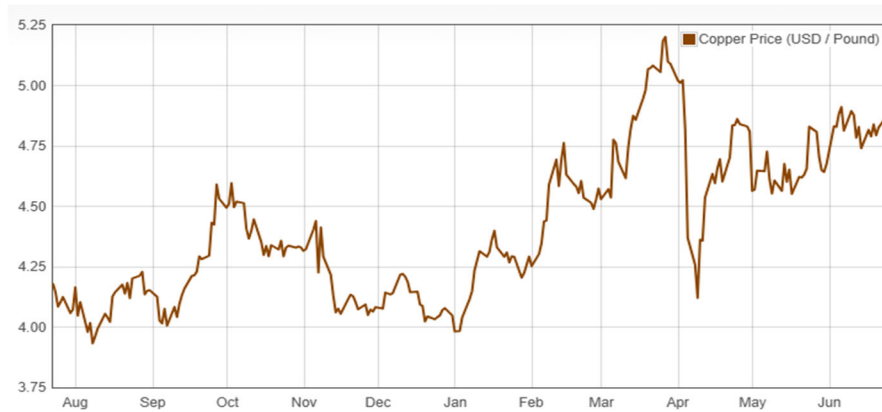
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

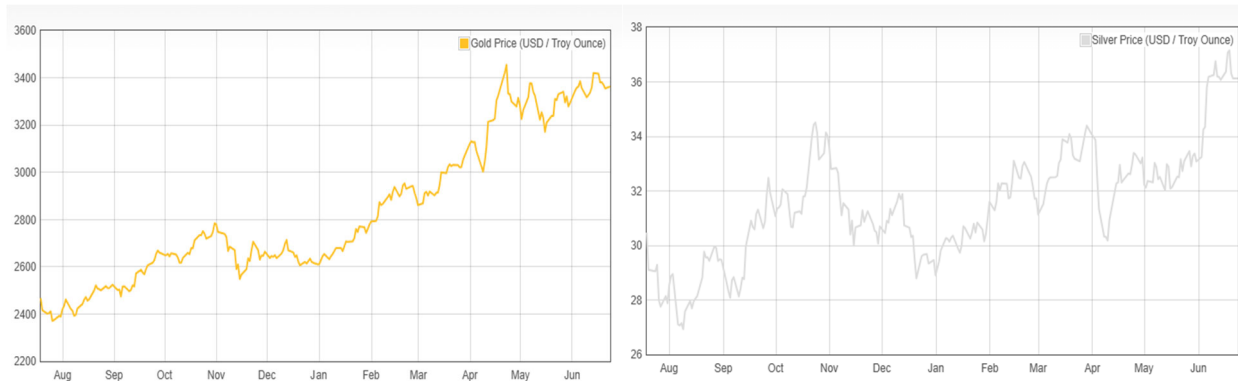
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

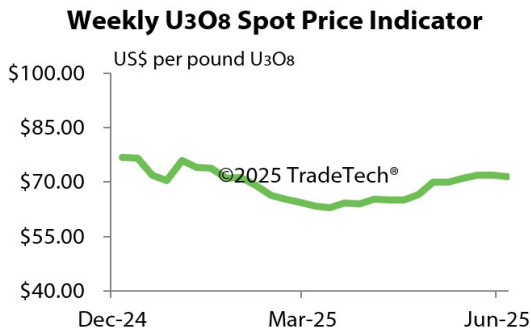


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



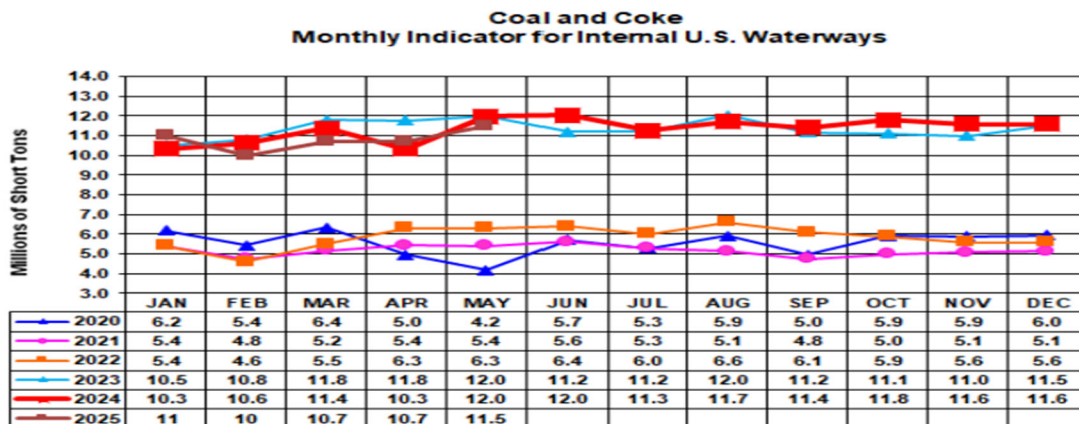
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	April 2025		April 2024		% Change of Stocks	March 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,180	111	2,176	267	-45.8%	1,001	117	17.9%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	17,860	100	23,673	133	-24.6%	16,833	107	6.1%
	Subbituminous	5,359	78	7,120	103	-24.7%	5,459	89	-1.8%
Midwest	Bituminous	9,723	104	12,479	130	-22.1%	9,658	114	0.7%
	Subbituminous	29,573	103	36,106	132	-18.1%	29,134	119	1.5%
West	Bituminous	2,966	179	3,498	182	-15.2%	2,675	179	10.9%
	Subbituminous	30,447	135	33,963	142	-10.4%	29,137	143	4.5%
U.S. Total	Bituminous	31,728	106	41,825	139	-24.1%	30,167	114	5.2%
	Subbituminous	65,379	112	77,189	132	-15.3%	63,731	124	2.6%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

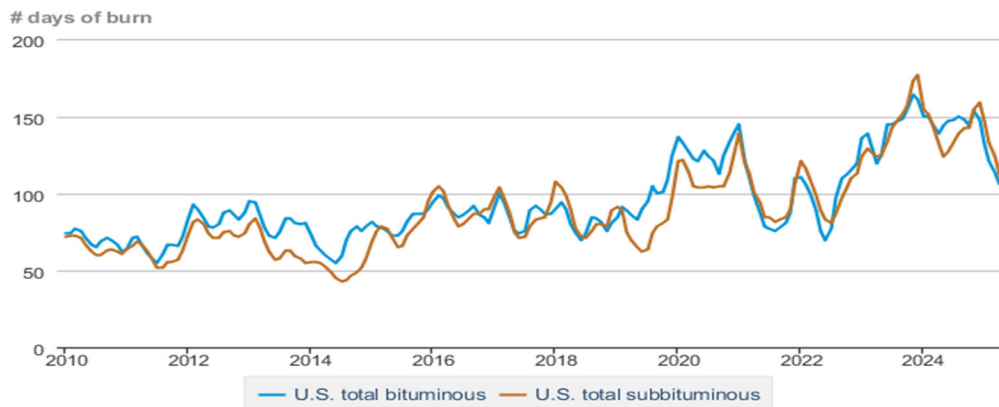
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	05/23/25	05/30/25	06/06/25	06/13/25	06/20/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	\$79.00	\$79.00	\$79.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$57.00	\$57.00	\$57.00	\$58.00	\$58.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$46.50	\$46.50	\$46.50	\$47.25	\$47.25	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - April 2025



 Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Jun 05)

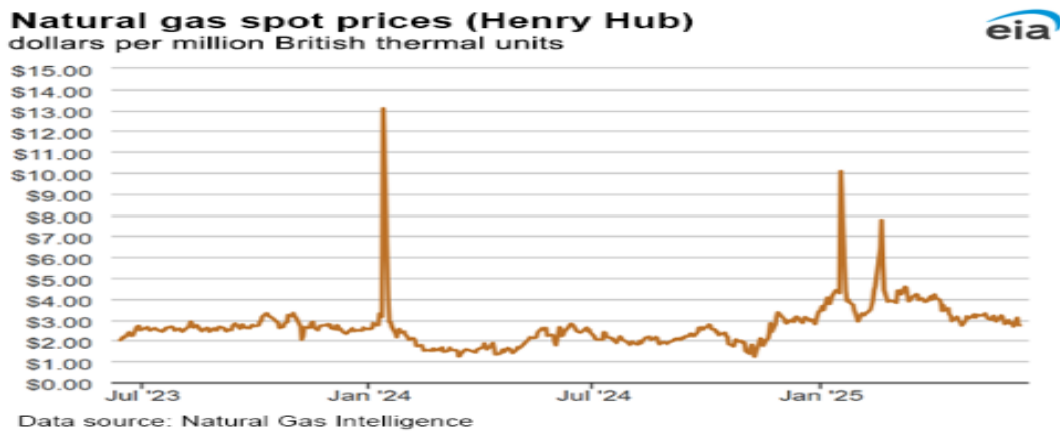
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	27	-2	9	8	3	1
Middle Atlantic	26	5	13	13	-1	-4
E N Central	29	3	5	9	-14	-5
W N Central	16	-7	4	24	-6	-6
South Atlantic	9	2	4	51	-8	-6
E S Central	4	-2	-1	51	-1	0
W S Central	1	0	1	87	4	-4
Mountain	23	-12	2	36	-1	-4
Pacific	6	-18	-8	19	3	13
United States	17	-3	3	33	-4	-1

Data source: National Oceanic and Atmospheric Administration
Note: HDDs—heating degree days; CDDs—cooling degree days

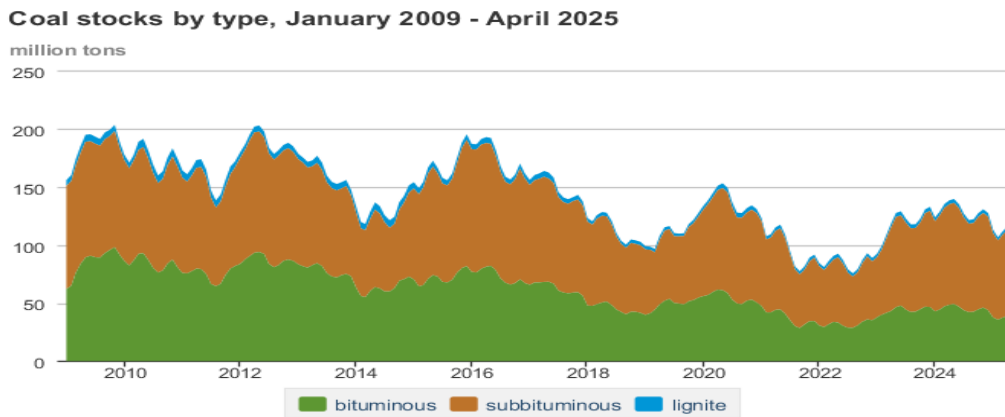
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot				
Metals Prices	Date	Price	Date	Price
Cobalt Spot Price (\$/lb)	6/17/25	\$15.12	6/23/25	\$15.12
Copper Spot Price (\$/lb)	6/17/25	\$4.78	6/24/25	\$4.87
Gold Spot Price (\$/ounce)	6/17/25	\$3,380.55	6/24/25	\$3,318.77
Lead Spot Price (\$/lb)	6/17/25	\$0.89	6/24/25	\$0.91
Lithium Spot Price (\$/kg)	6/17/25	\$8.41	6/24/25	\$8.35
Molybdenum Spot Price (\$/kg)	6/17/25	\$66.33	6/24/25	\$65.37
Nickel Spot Price (\$/lb)	6/17/25	\$6.76	6/24/25	\$6.77
Silver Spot Price (\$/ounce)	6/17/25	\$37.06	6/24/25	\$35.82
Steel HRC Price (\$/mt)	6/17/25	\$863.64	6/24/25	\$896.97
Steel Rebar Price (\$/mt)	6/17/25	\$410.28	6/24/25	\$411.37
Zinc Spot Price (\$/lb)	6/17/25	\$1.19	6/24/25	\$1.22
Energy Prices	Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)	6/17/25	\$173.25	6/24/25	\$176.00
Coal Spot Price - Central Appalachian (\$/st)	6/13/25	\$79.00	6/20/25	\$79.00
Coal Spot Price - Newcastle futures (\$/mt)	6/17/25	\$106.16	6/24/25	\$106.57
Coal Spot Price - Rotterdam futures (\$/mt)	6/17/25	\$103.85	6/23/25	\$103.45
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	6/11/25	\$2.74	6/11/25	\$2.74
Uranium Spot Price (\$/lb)	6/17/25	\$74.50	6/23/25	\$77.55

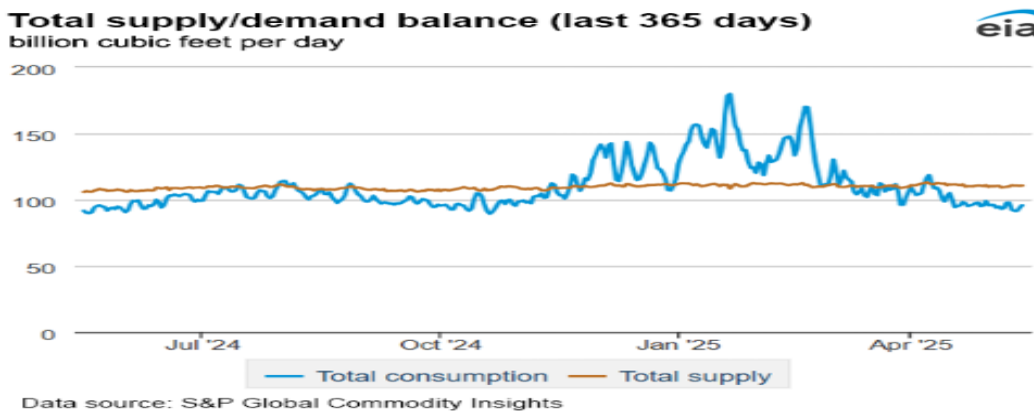
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-06-06	2025-05-30	change
East	531	498	33
Midwest	608	579	29
Mountain	210	205	5
Pacific	266	261	5
South Central	1,091	1,055	36
Total	2,707	2,598	109

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - March 2025	Mar-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	963	2,780
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	573	1,190
Reported LME Stocks of Cobalt Metal (mt)	19	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	19.30	13.98

Source: USGS, Mineral Industry Survey, Cobalt in March 2025, June 2025

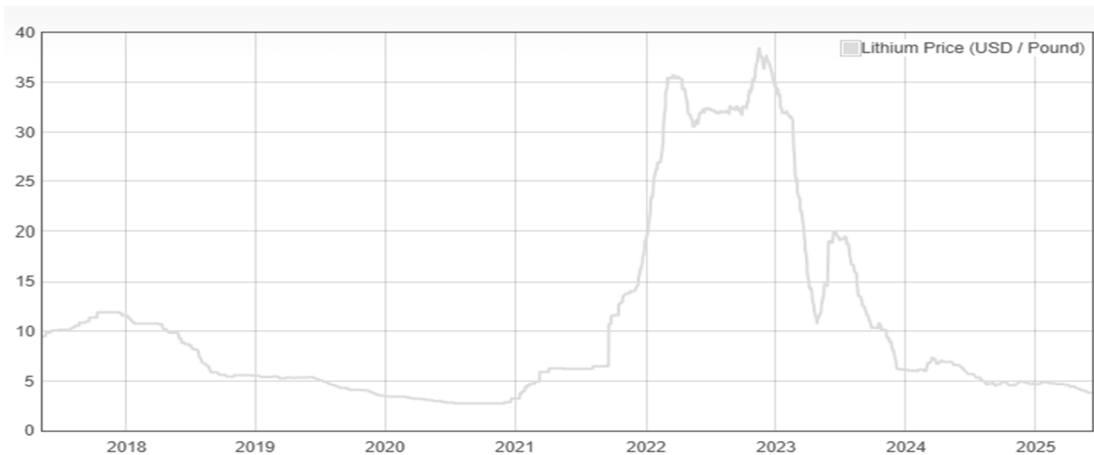
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>