



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

July 11, 2025 Edition
(Data for Week Ending July 5, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

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COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	7/05/25	7/06/24	% Chg	7/05/25	7/05/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	9,139	8,539	7.0%	273,235	254,269	7.5%
52 Weeks Ended	529,960	531,323	-0.3%			
AAR Coal Rail Cars Loaded:	52,351	50,700	3.3%	1,518,228	1,441,121	5.4%
EIA Coal Production	May 25/24		% Chg	Jan - May 25/24		% Chg
Month Ended - May	46,227	39,370	17.4%	222,257	204,950	8.4%

U.S. Department of Commerce Coal Trade (000 Tons)

	May 25/24		% Chg	Jan - May 25/24		% Chg
Coal Exports:						
Metallurgical	3,899	4,407	-11.5%	20,206	22,180	-8.9%
Steam Bit. *	3,877	4,498	-13.8%	19,400	20,071	-3.3%
Lignite	4	7	-42.9%	42	42	0.0%
Anthracite	<u>66</u>	<u>31</u>	112.9%	<u>229</u>	<u>326</u>	-29.8%
Total	7,846	8,943	-12.3%	39,877	42,619	-6.4%
Coal Imports:	196	80	145.0%	1,092	662	65.0%

	Week Ended			Cumulative Week 1 to		
	7/05/25	7/06/24	% Chg	7/05/25	7/06/24	% Chg
EEl Electric Total Output (Mil. Kwh)	93,747	92,792	1.0%	2,183,650	2,117,383	3.1%
EEl Coal Region Output (Mil. Kwh)	82,560	80,992	1.9%	1,902,833	1,843,662	3.2%
AISI Raw Steel Output (000 Tons)	1,781	1,698	4.9%	45,199	44,973	0.5%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	07/04/25	06/27/25	% Chg	Wed.	06/25/25
Central App, 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	0.0%	Henry Hub	3.26
Northern App, 13,000 Btu, < 3.0 SO ₂	58.00	58.00	0.0%	New York	2.55
Illinois Basin, 11,800, 5.0 SO ₂	47.25	47.25	0.0%	Chicago	2.89
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.94

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	7/5/2025 (week 27)	6/28/2025 (week 26)	7/6/2024 (week 27)	7/5/2025	7/5/2024	% Change	7/5/2025	7/6/2024	% Change
Alabama	265	288	212	7,780	7,523	3.4	14,612	13,703	6.6
Alaska	16	19	13	549	531	3.6	1,021	1,000	2.1
Colorado	206	248	189	6,519	6,692	-2.6	12,194	12,986	-6.1
Illinois	615	712	576	20,135	18,665	7.9	35,757	35,531	0.6
Indiana	334	395	311	10,409	10,712	-2.8	19,803	21,420	-7.5
Kentucky total	403	488	376	12,735	13,155	-3.2	23,802	26,011	-8.5
Eastern (KY)	170	204	162	5,149	5,491	-6.2	9,931	11,073	-10.3
Western (KY)	233	284	214	7,586	7,664	-1.0	13,871	14,938	-7.1
Louisiana	5	5	5	137	130	5.6	271	270	0.4
Maryland	24	27	21	706	671	5.3	1,353	1,277	6.0
Mississippi	43	47	42	1,199	907	32.2	2,328	2,361	-1.4
Missouri	3	3	3	70	78	-9.5	140	144	-2.8
Montana	498	531	485	13,439	12,840	4.7	27,517	26,894	2.3
New Mexico	125	143	129	3,273	3,736	-12.4	6,719	7,245	-7.3
North Dakota	479	531	405	14,618	12,974	12.7	27,006	24,413	10.6
Ohio	31	37	26	956	965	-0.9	1,783	1,819	-2.0
Oklahoma	s	s	.	s	s	12.7	s	1	-100.0
Pennsylvania total	744	821	683	21,431	19,961	7.4	42,032	40,756	3.1
Anthracite (PA)	52	57	45	1,621	1,617	0.3	3,037	3,159	-3.9
Bituminous (PA)	692	764	637	19,810	18,344	8.0	38,995	37,597	3.7
Texas	242	238	224	6,812	5,377	26.7	13,721	12,257	11.9
Utah	164	140	144	4,313	3,024	42.6	8,733	6,219	40.4
Virginia	184	211	164	5,165	4,949	4.4	9,932	9,537	4.1
West Virginia total	1,467	1,676	1,274	44,846	41,673	7.6	82,509	80,324	2.7
Northern (WV)	763	896	653	23,869	20,869	14.4	43,137	41,090	5.0
Southern (WV)	704	780	620	20,977	20,804	0.8	39,372	39,233	0.4
Wyoming	3,291	3,607	3,259	98,143	89,707	9.4	198,726	207,152	-4.1
Appalachian total	2,885	3,265	2,541	86,033	81,233	5.9	162,152	158,489	2.3
Interior total	1,474	1,685	1,374	46,348	43,531	6.5	85,891	86,922	-1.2
Western total	4,780	5,218	4,624	140,854	129,503	8.8	281,916	285,910	-1.4
East of Mississippi River	4,110	4,704	3,683	125,361	119,180	5.2	233,912	232,738	0.5
West of Mississippi River	5,029	5,465	4,855	147,874	135,087	9.5	296,048	298,583	-0.8
Bituminous and lignite	9,087	10,111	8,493	271,614	252,652	7.5	526,923	528,164	-0.2
Anthracite	52	57	45	1,621	1,617	0.3	3,037	3,159	-3.9
U.S. total	9,139	10,168	8,539	273,235	254,269	7.5	529,960	531,323	-0.3
Railroad cars loaded	52,351	56,590	50,700	1,518,228	1,441,121	5.4	3,028,676	3,115,043	-2.8

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 27

OUTPUT FOR WEEK ENDED - Jul 05, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Jul 05, 2025** was **93,747** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended July 05		52 Weeks Ended July 05	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,461	1.39 %	114,046	1.32 %
Mid-Atlantic	9,571	2.11 %	416,582	1.05 %
Central Industrial	15,340	16.37 %	662,408	2.44 %
West Central	8,021	23.40 %	339,693	1.75 %
Southeast	22,620	-4.19 %	1,049,298	1.89 %
South Central	20,129	-6.12 %	918,945	3.64 %
Rocky Mountain	6,879	-0.10 %	307,705	3.09 %
Pacific Northwest	2,933	4.00 %	162,194	2.38 %
Pacific Southwest	5,792	-11.58 %	277,067	3.36 %
Total United States	93,747	1.03 %	4,247,938	2.44 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Jun 14	85,329	Jun 15	84,658	0.79 %	Jun 14	4,246,808	2.90 %
Jun 21	91,334	Jun 22	94,220	-3.06 %	Jun 21	4,243,923	2.57 %
Jun 28	99,357	Jun 29	96,297	3.18 %	Jun 28	4,246,983	2.48 %
Jul 05	93,747	Jul 06	92,792	1.03 %	Jul 05	4,247,938	2.44 %
Jul 05	2,183,650	Jul 06	2,117,383	3.13 %	YEAR TO DATE, FIRST 27 WEEKS		

**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	5-Jul 2025 GWh Output	6-Jul 2024 GWh Output	% Increase Over Corresponding Week	5-Jul 2025 GWh Output	6-Jul 2024 GWh Output	% Increase Over Corresponding Week	5-Jul 2025 GWh Output	6-Jul 2024 GWh Output	% Increase Over Corresponding Week
New England	2,461	2,428	1.4%	58,329	57,237	1.9%	114,046	112,560	1.3%
Mid-Atlantic	9,571	9,374	2.1%	213,746	211,096	1.3%	416,582	412,264	1.0%
Central Industrial	15,340	13,181	16.4%	348,262	338,815	2.8%	662,408	646,623	2.4%
West Central	8,021	6,500	23.4%	174,360	168,299	3.6%	339,693	333,842	1.8%
Southeast	22,620	23,610	-4.2%	544,159	530,757	2.5%	1,049,298	1,029,801	1.9%
South Central	20,129	21,441	-6.1%	470,870	446,457	5.5%	918,945	886,656	3.6%
Rocky Mountain	6,879	6,886	-0.1%	151,436	148,238	2.2%	307,705	298,496	3.1%
Pacific Northwest	2,933	2,821	4.0%	88,036	85,550	2.9%	162,194	158,426	2.4%
Pacific Southwest	5,792	6,551	-11.6%	134,446	130,931	2.7%	277,067	268,072	3.4%
Total United States ^{1/}	<u>93,746</u>	<u>92,792</u>	1.0%	<u>2,183,644</u>	<u>2,117,380</u>	3.1%	<u>4,247,938</u>	<u>4,146,740</u>	2.4%
Coal Regions Only ^{2/}	82,560	80,992	1.9%	1,902,833	1,843,662	3.2%	3,694,631	3,607,682	2.4%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. Data may not match weekly EEI report due to rounding.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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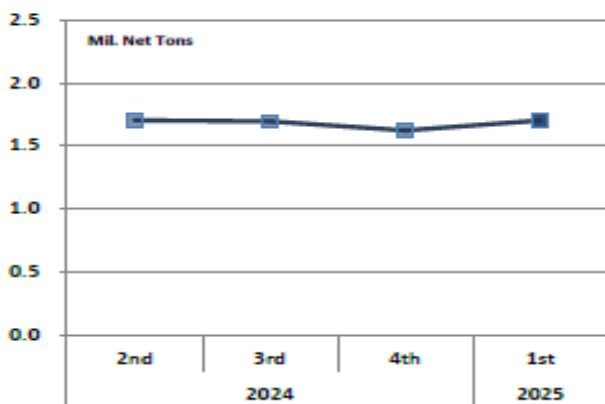
July 7, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

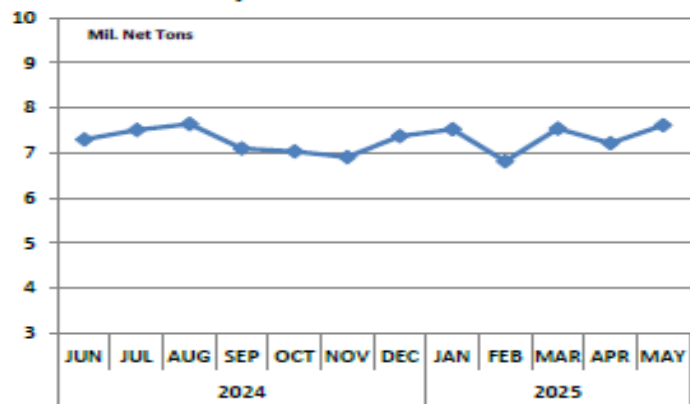
Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capacity Utilization**	Production by District		
				Week Ending		
				July 5	June 28	
<u>Week Ending</u>				North East	123	121
				Great Lakes	563	560
July 5, 2025	1,781	0.3	78.6	Midwest	231	226
July 5, 2024	1,698	4.9	76.5	Southern	791	798
June 28, 2025	1,776	-0.6	79.1	Western	73	71
				Total	1,781	1,776
<u>Year-to-Date +</u>						
July 5, 2025	45,199	0.5	76.0			
July 5, 2024	44,973	-	76.2			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
Week 27, 2025 – Ended July 5, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	204,513	4.79%	5,910,080	218,892	2.5%
Chemicals	31,266	2.3%	890,071	32,966	1.6%
Coal	52,351	3.2%	1,542,598	57,133	6.3%
Farm Products excl. Grain, and Food	15,387	-1.0%	455,925	16,886	2.6%
Forest Products	7,798	-2.0%	222,143	8,228	-1.1%
Grain	19,038	8.7%	568,128	21,042	5.8%
Metallic Ores and Metals	20,319	10.0%	521,610	19,319	-2.7%
Motor Vehicles and Parts	12,017	12.9%	410,904	15,219	0.4%
Nonmetallic Minerals	28,346	6.1%	778,970	28,851	0.23%
Petroleum and Petroleum Products	10,017	5.0%	275,592	10,207	-0.7%
Other	7,974	6.2%	244,139	9,042	5.3%
Total Intermodal Units	238,536	5.2%	7,221,865	267,476	5.1%
Total Traffic	443,049	5.0%	13,131,945	486,368	3.9%

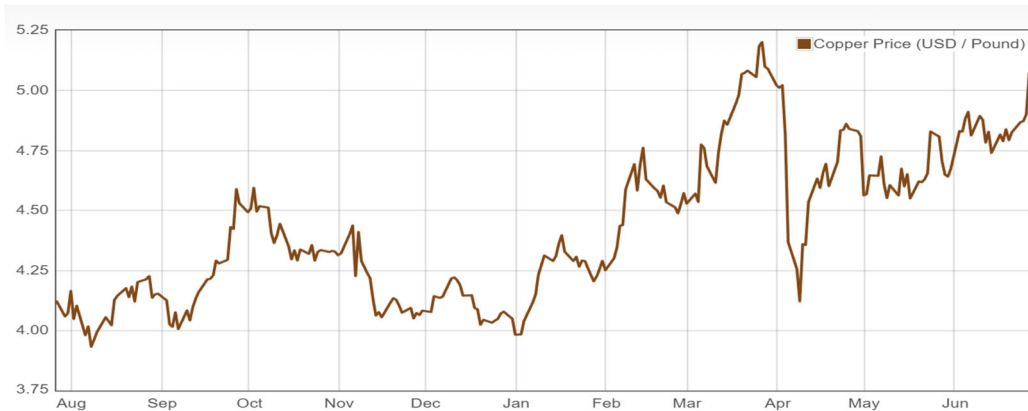
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

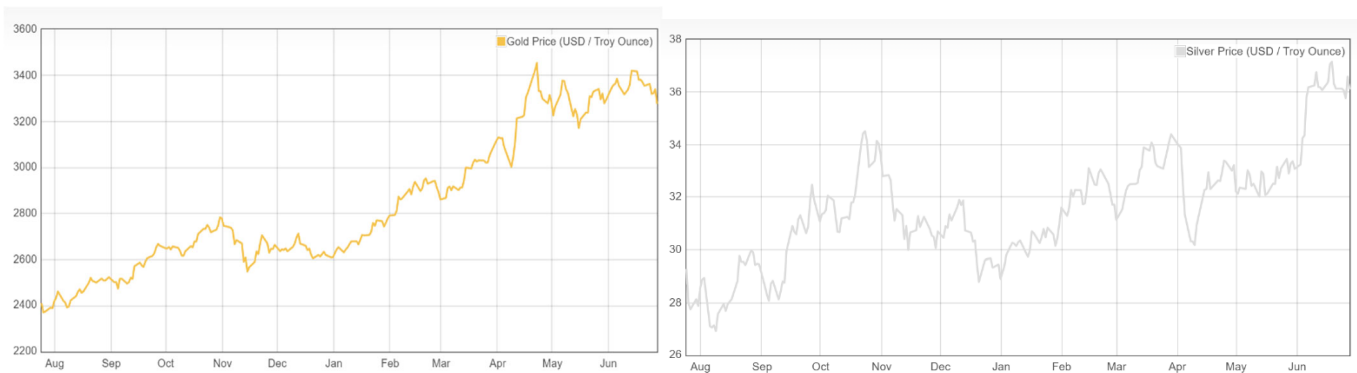
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

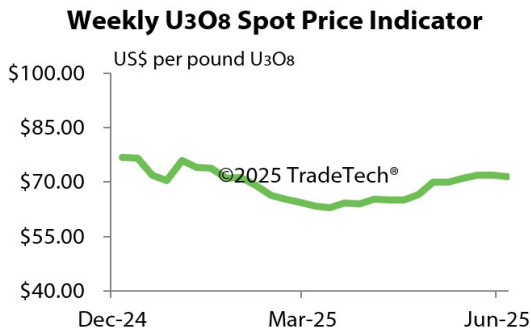


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



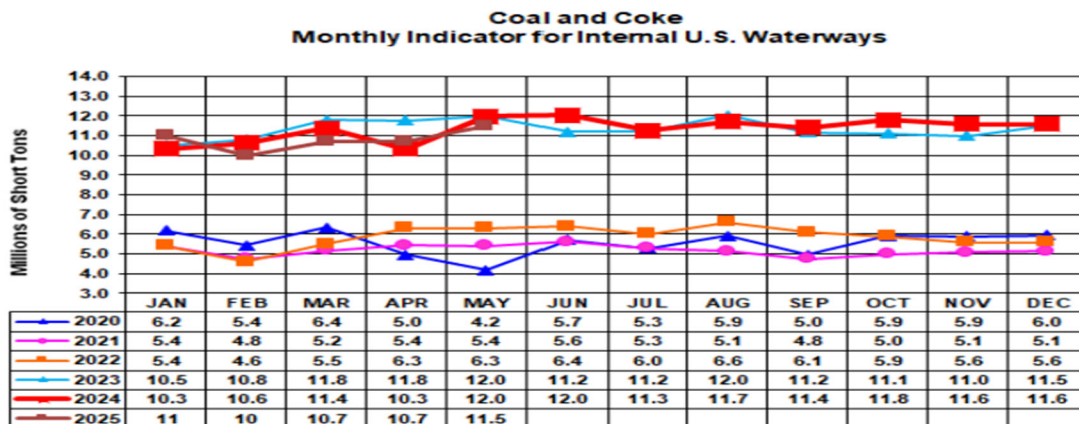
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	April 2025		April 2024		% Change of Stocks	March 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,180	111	2,176	267	-45.8%	1,001	117	17.9%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	17,860	100	23,673	133	-24.6%	16,833	107	6.1%
	Subbituminous	5,359	78	7,120	103	-24.7%	5,459	89	-1.8%
Midwest	Bituminous	9,723	104	12,479	130	-22.1%	9,658	114	0.7%
	Subbituminous	29,573	103	36,106	132	-18.1%	29,134	119	1.5%
West	Bituminous	2,966	179	3,498	182	-15.2%	2,675	179	10.9%
	Subbituminous	30,447	135	33,963	142	-10.4%	29,137	143	4.5%
U.S. Total	Bituminous	31,728	106	41,825	139	-24.1%	30,167	114	5.2%
	Subbituminous	65,379	112	77,189	132	-15.3%	63,731	124	2.6%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

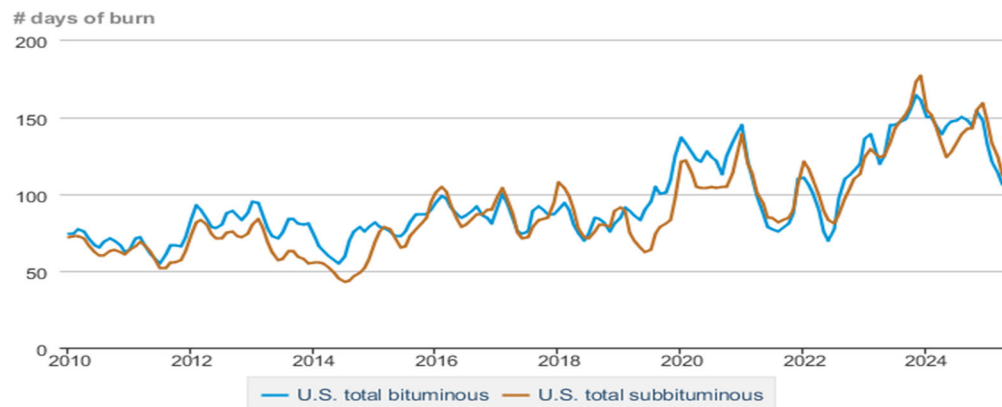
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	06/06/25	06/13/25	06/20/25	06/27/25	07/04/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	\$79.00	\$79.00	\$79.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$57.00	\$58.00	\$58.00	\$58.00	\$58.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$46.50	\$47.25	\$47.25	\$49.00	\$49.00	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission. S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - April 2025



 Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature — heating & cooling degree days (week ending Jun 19)

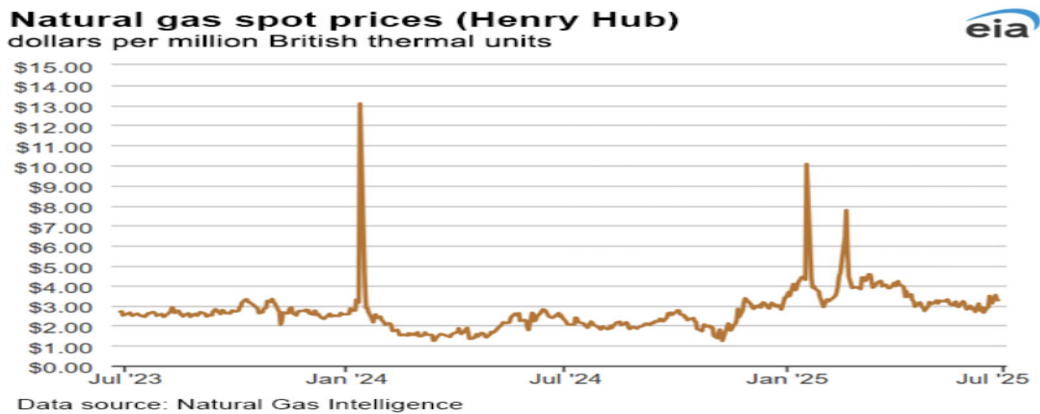
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	18	6	10	14	0	-6
Middle Atlantic	10	2	7	25	-2	-13
E N Central	4	-5	2	43	8	-18
W N Central	6	-3	5	52	6	-16
South Atlantic	0	-1	0	93	17	5
E S Central	0	0	-1	82	11	-3
W S Central	0	0	0	110	7	-6
Mountain	3	-18	-8	76	22	13
Pacific	6	-8	-4	32	9	14
United States	5	-4	1	59	9	-3

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

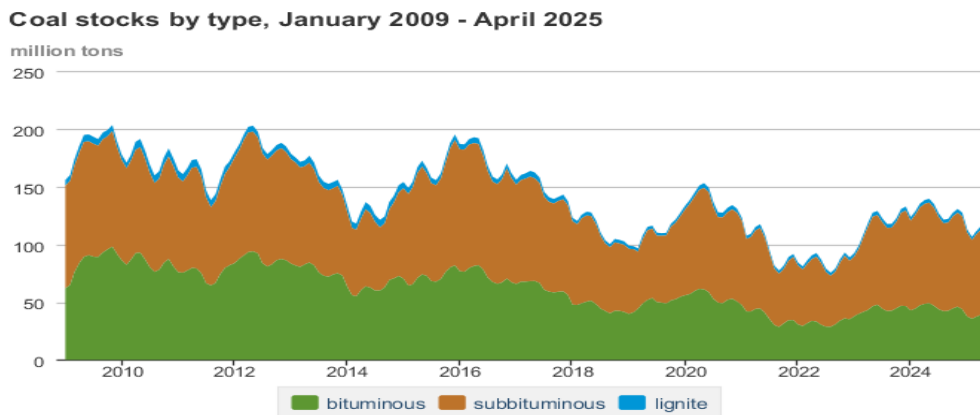
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot				
Metals Prices	Date	Price	Date	Price
Cobalt Spot Price (\$/lb)	7/2/25	\$15.12	7/7/25	\$15.12
Copper Spot Price (\$/lb)	7/2/25	\$5.15	7/8/25	\$5.41
Gold Spot Price (\$/ounce)	7/2/25	\$3,338.50	7/8/25	\$3,306.22
Lead Spot Price (\$/lb)	7/2/25	\$0.93	7/8/25	\$0.93
Lithium Spot Price (\$/kg)	7/2/25	\$8.59	7/8/25	\$8.76
Molybdenum Spot Price (\$/kg)	7/2/25	\$60.95	7/8/25	\$60.89
Nickel Spot Price (\$/lb)	7/2/25	\$6.94	7/8/25	\$6.81
Silver Spot Price (\$/ounce)	7/2/25	\$36.30	7/8/25	\$36.65
Steel HRC Price (\$/mt)	7/2/25	\$883.84	7/8/25	\$886.87
Steel Rebar Price (\$/mt)	7/2/25	\$422.65	7/8/25	\$422.92
Zinc Spot Price (\$/lb)	7/2/25	\$1.25	7/8/25	\$1.23
Energy Prices	Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)	7/2/25	\$179.50	7/8/25	\$175.00
Coal Spot Price - Central Appalachian (\$/st)	6/27/25	\$79.00	7/4/25	\$79.00
Coal Spot Price - Newcastle futures (\$/mt)	7/2/25	\$112.02	7/8/25	\$109.19
Coal Spot Price - Rotterdam futures (\$/mt)	7/2/25	\$108.20	7/8/25	\$108.00
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	6/20/25	\$3.10	6/25/25	\$3.26
Uranium Spot Price (\$/lb)	7/2/25	\$77.80	7/7/25	\$75.95

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

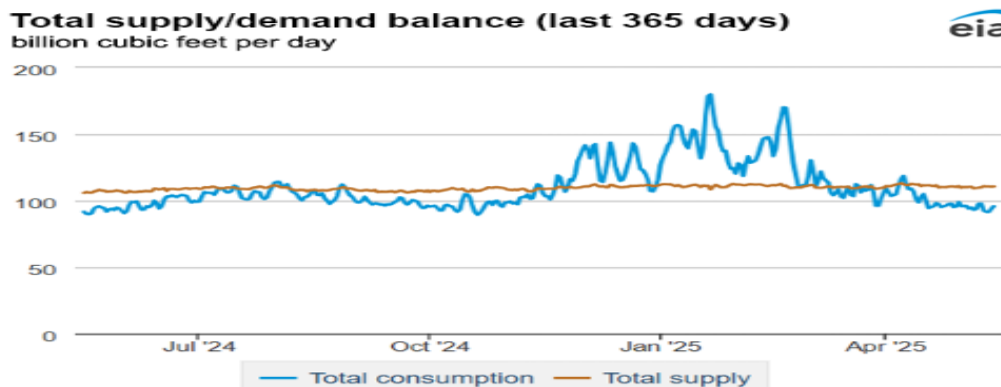
EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-06-20	2025-06-13	change
East	589	563	26
Midwest	665	638	27
Mountain	223	216	7
Pacific	281	274	7
South Central	1,140	1,111	29
Total	2,898	2,802	96

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - April 2025	Apr-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,280	4,070
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	383	1,570
Reported LME Stocks of Cobalt Metal (mt)	140	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	21.25	15.01

Source: USGS, Mineral Industry Survey, Cobalt in March 2025, July 2025

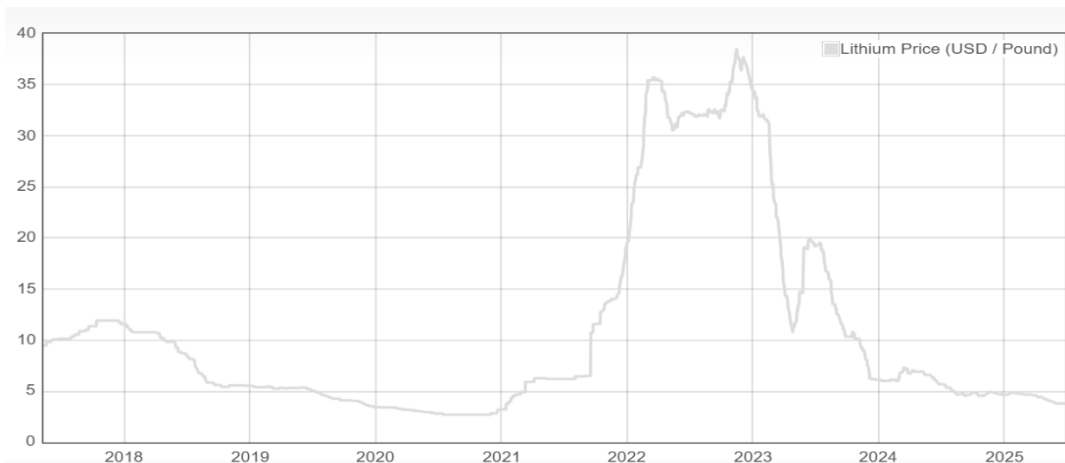
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>