



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

July 18, 2025 Edition
(Data for Week Ending July 12, 2025)

Prepared by
National Mining Association

101 Constitution Avenue NW, Suite 500 East
Washington, DC 20001
(202) 463-2600
www.nma.org



NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 28 | Dated 07/18/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	7/12/25	7/13/24	% Chg	7/12/25	7/12/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,371	9,591	8.1%	283,618	263,959	7.4%
52 Weeks Ended	530,953	530,207	0.1%			
AAR Coal Rail Cars Loaded:	58,370	55,673	4.8%	1,576,606	1,496,322	5.4%
EIA Coal Production						
Month Ended - June	June 25/24		% Chg	Jan - June 25/24		% Chg
	44,385	43,004	3.2%	266,642	247,954	7.5%

U.S. Department of Commerce Coal Trade (000 Tons)

	May 25/24		% Chg	Jan - May 25/24		% Chg
Coal Exports:						
Metallurgical	3,899	4,407	-11.5%	20,206	22,180	-8.9%
Steam Bit. *	3,877	4,498	-13.8%	19,400	20,071	-3.3%
Lignite	4	7	-42.9%	42	42	0.0%
Anthracite	66	31	112.9%	229	326	-29.8%
Total	7,846	8,943	-12.3%	39,877	42,619	-6.4%
Coal Imports:	196	80	145.0%	1,092	662	65.0%

	Week Ended			Cumulative Week 1 to		
	7/12/25	7/13/24	% Chg	7/12/25	7/13/24	% Chg
EI Electric Total Output (Mil. Kwh)	98,133	97,089	1.1%	2,281,783	2,214,472	3.0%
EI Coal Region Output (Mil. Kwh)	86,237	83,994	2.7%	1,989,070	1,927,656	3.2%
AISI Raw Steel Output (000 Tons)	1,783	1,696	5.1%	46,982	46,669	0.7%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	07/11/25	07/04/25	% Chg	Wed.	07/09/25
Central App, 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	0.0%	Henry Hub	3.08
Northern App, 13,000 Btu, < 3.0 SO ₂	58.00	58.00	0.0%	New York	2.78
Illinois Basin, 11,800, 5.0 SO ₂	48.25	47.25	2.1%	Chicago	2.89
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	3.25

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	7/12/2025 (week 28)	7/5/2025 (week 27)	7/13/2024 (week 28)	7/12/2025	7/12/2024	% Change	7/12/2025	7/13/2024	% Change
Alabama	283	265	228	8,063	7,749	4.1	14,667	13,689	7.1
Alaska	20	16	14	569	545	4.5	1,026	995	3.1
Colorado	227	206	206	6,746	6,895	-2.2	12,216	12,979	-5.9
Illinois	685	615	640	20,819	19,363	7.5	35,801	35,601	0.6
Indiana	371	334	341	10,780	11,049	-2.4	19,834	21,331	-7.0
Kentucky total	441	405	410	13,177	13,568	-2.9	23,865	25,913	-7.9
Eastern (KY)	188	172	179	5,339	5,675	-5.9	9,973	11,035	-9.6
Western (KY)	252	233	232	7,838	7,893	-0.7	13,892	14,877	-6.6
Louisiana	5	5	5	142	135	5.4	271	269	0.7
Maryland	28	24	23	734	693	5.8	1,358	1,275	6.5
Mississippi	47	43	47	1,246	953	30.7	2,328	2,360	-1.4
Missouri	3	3	3	73	81	-9.3	139	144	-3.5
Montana	563	498	552	14,003	13,386	4.6	27,528	26,915	2.3
New Mexico	142	125	144	3,415	3,879	-11.9	6,717	7,221	-7.0
North Dakota	534	479	449	15,152	13,418	12.9	27,090	24,409	11.0
Ohio	35	31	27	991	992	-0.1	1,791	1,810	-1.0
Oklahoma	.	s	.	s	s	12.7	s	1	-100.0
Pennsylvania total	848	746	768	22,275	20,735	7.4	42,141	40,760	3.4
Anthracite (PA)	57	53	50	1,680	1,670	0.6	3,066	3,149	-2.6
Bituminous (PA)	791	693	718	20,595	19,065	8.0	39,076	37,612	3.9
Texas	290	243	259	7,104	5,613	26.6	13,753	12,219	12.6
Utah	201	164	172	4,514	3,194	41.3	8,762	6,259	40.0
Virginia	204	184	182	5,370	5,129	4.7	9,970	9,540	4.5
West Virginia total	1,621	1,475	1,398	46,481	43,198	7.6	82,868	80,339	3.1
Northern (WV)	844	763	716	24,713	21,593	14.4	43,265	41,023	5.5
Southern (WV)	777	712	682	21,768	21,605	0.8	39,603	39,316	0.7
Wyoming	3,822	3,291	3,720	101,965	93,384	9.2	198,828	206,179	-3.6
Appalachian total	3,208	2,897	2,805	89,252	84,171	6.0	162,767	158,449	2.7
Interior total	1,654	1,475	1,527	48,002	45,087	6.5	86,019	86,802	-0.9
Western total	5,509	4,780	5,259	146,364	134,701	8.7	282,166	284,957	-1.0
East of Mississippi River	4,563	4,121	4,064	129,935	123,429	5.3	234,622	232,618	0.9
West of Mississippi River	5,808	5,030	5,526	153,683	140,530	9.4	296,330	297,590	-0.4
Bituminous and lignite	10,314	9,098	9,541	281,939	262,289	7.5	527,887	527,059	0.2
Anthracite	57	53	50	1,680	1,670	0.6	3,066	3,149	-2.6
U.S. total	10,371	9,151	9,591	283,618	263,959	7.4	530,953	530,207	0.1
Railroad cars loaded	58,370	52,351	55,673	1,576,606	1,496,322	5.4	3,031,377	3,105,085	-2.4

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 28

OUTPUT FOR WEEK ENDED - Jul 12, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Jul 12, 2025** was **98,133** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended July 12		52 Weeks Ended July 12	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,717	-10.66 %	113,722	0.73 %
Mid-Atlantic	10,319	-4.43 %	416,104	0.69 %
Central Industrial	15,669	7.05 %	663,441	2.50 %
West Central	7,940	4.06 %	340,003	1.72 %
Southeast	24,553	-1.61 %	1,048,896	1.76 %
South Central	20,564	10.25 %	920,858	4.15 %
Rocky Mountain	7,192	-1.77 %	307,575	2.91 %
Pacific Northwest	3,039	-6.15 %	161,994	2.01 %
Pacific Southwest	6,140	-9.94 %	276,389	2.78 %
Total United States	98,133	1.08 %	4,248,982	2.41 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Jun 21	91,334	Jun 22	94,220	-3.06 %	Jun 21	4,243,923	2.57 %
Jun 28	99,357	Jun 29	96,297	3.18 %	Jun 28	4,246,983	2.48 %
Jul 05	93,747	Jul 06	92,792	1.03 %	Jul 05	4,247,938	2.44 %
Jul 12	98,133	Jul 13	97,089	1.08 %	Jul 12	4,248,982	2.41 %
Jul 12	2,281,783	Jul 13	2,214,472	3.04 %	YEAR TO DATE, FIRST 28 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	12-Jul 2025 GWh Output	13-Jul 2024 GWh Output	% Increase Over Corresponding Week	12-Jul 2025 GWh Output	13-Jul 2024 GWh Output	% Increase Over Corresponding Week	12-Jul 2025 GWh Output	13-Jul 2024 GWh Output	% Increase Over Corresponding Week
New England	2,717	3,040	-10.6%	61,046	60,277	1.3%	113,722	112,897	0.7%
Mid-Atlantic	10,319	10,797	-4.4%	224,065	221,893	1.0%	416,104	413,236	0.7%
Central Industrial	15,669	14,637	7.1%	363,931	353,452	3.0%	663,441	647,247	2.5%
West Central	7,940	7,631	4.0%	182,300	175,930	3.6%	340,003	334,240	1.7%
Southeast	24,553	24,955	-1.6%	568,712	555,712	2.3%	1,048,896	1,030,711	1.8%
South Central	20,564	18,652	10.3%	491,434	465,109	5.7%	920,858	884,192	4.1%
Rocky Mountain	7,192	7,322	-1.8%	158,628	155,560	2.0%	307,575	298,867	2.9%
Pacific Northwest	3,039	3,238	-6.1%	91,075	88,788	2.6%	161,994	158,808	2.0%
Pacific Southwest	6,140	6,817	-9.9%	140,586	137,748	2.1%	276,389	268,914	2.8%
Total United States ^{1/}	98,133	97,089	1.1%	2,281,777	2,214,469	3.0%	4,248,982	4,149,112	2.4%
Coal Regions Only ^{2/}	86,237	83,994	2.7%	1,989,070	1,927,656	3.2%	3,696,877	3,608,493	2.4%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. Data may not match weekly EEI report due to rounding.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
 25 Massachusetts Avenue, NW, Suite 800
 Washington, D.C. 20001

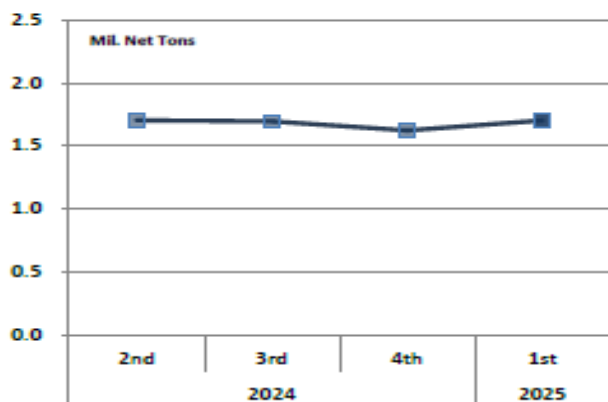
July 14, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

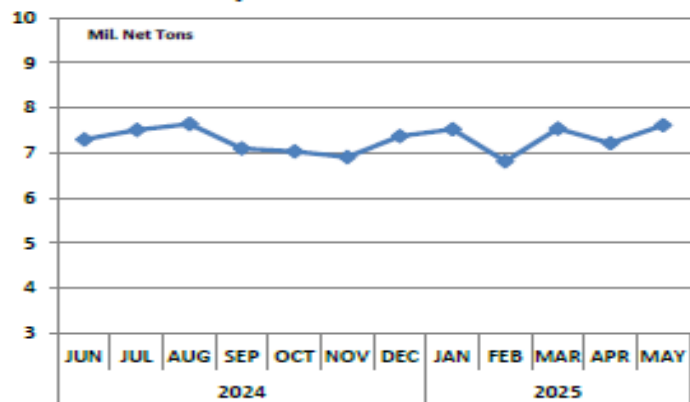
Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capacity Utilization**	Production by District		
				Week Ending		
				July 12	July 5	
<u>Week Ending</u>				North East	121	123
				Great Lakes	570	563
July 12, 2025	1,783	0.1	78.7	Midwest	233	231
July 12, 2024	1,696	5.1	76.4	Southern	790	791
July 5, 2025	1,781	0.3	78.6	Western	69	73
				Total	1,783	1,781
<u>Year-to-Date +</u>						
July 12, 2025	46,982	0.7	76.1			
July 12, 2024	46,669	-	76.2			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 28, 2025 – Ended July 12, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	223,968	4.07%	6,133,836	219,066	2.6%
Chemicals	32,599	6.3%	922,670	32,953	1.8%
Coal	58,370	4.8%	1,600,968	57,177	6.3%
Farm Products excl. Grain, and Food	17,246	0.7%	473,171	16,899	2.5%
Forest Products	8,253	-1.8%	230,396	8,228	-1.2%
Grain	22,644	5.7%	590,772	21,099	5.8%
Metallic Ores and Metals	20,229	-0.7%	541,627	19,344	-2.7%
Motor Vehicles and Parts	12,992	10.4%	423,896	15,139	0.7%
Nonmetallic Minerals	31,559	2.2%	810,529	28,947	0.31%
Petroleum and Petroleum Products	11,174	9.9%	286,766	10,242	-0.3%
Other	8,902	1.7%	253,041	9,037	5.1%
Total Intermodal Units	272,220	1.4%	7,494,085	267,646	5.0%
Total Traffic	496,188	2.6%	13,627,921	486,711	3.9%

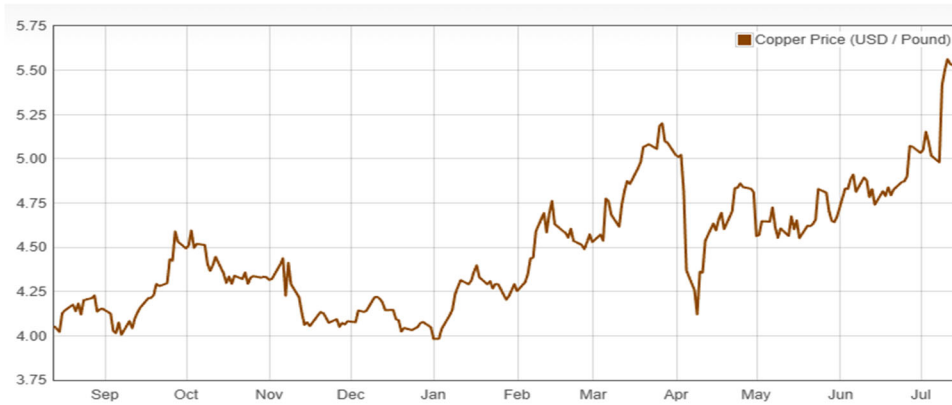
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

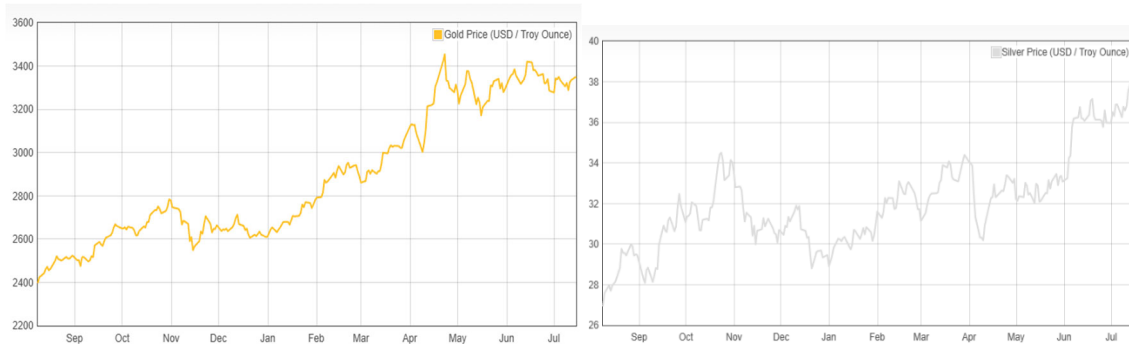
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

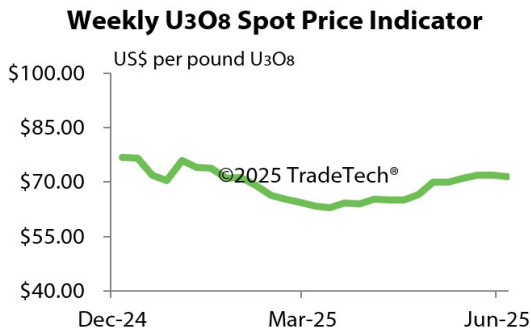


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



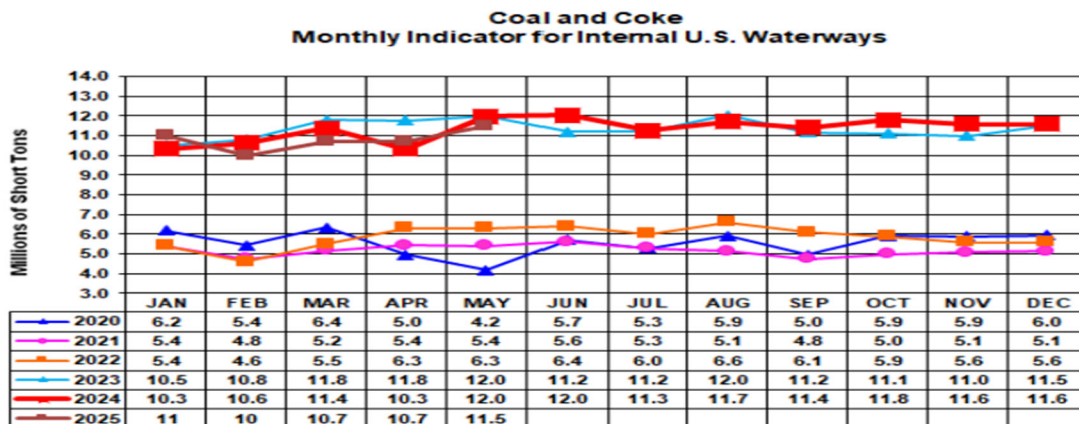
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	April 2025		April 2024		% Change of Stocks	March 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,180	111	2,176	267	-45.8%	1,001	117	17.9%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	17,860	100	23,673	133	-24.6%	16,833	107	6.1%
	Subbituminous	5,359	78	7,120	103	-24.7%	5,459	89	-1.8%
Midwest	Bituminous	9,723	104	12,479	130	-22.1%	9,658	114	0.7%
	Subbituminous	29,573	103	36,106	132	-18.1%	29,134	119	1.5%
West	Bituminous	2,966	179	3,498	182	-15.2%	2,675	179	10.9%
	Subbituminous	30,447	135	33,963	142	-10.4%	29,137	143	4.5%
U.S. Total	Bituminous	31,728	106	41,825	139	-24.1%	30,167	114	5.2%
	Subbituminous	65,379	112	77,189	132	-15.3%	63,731	124	2.6%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

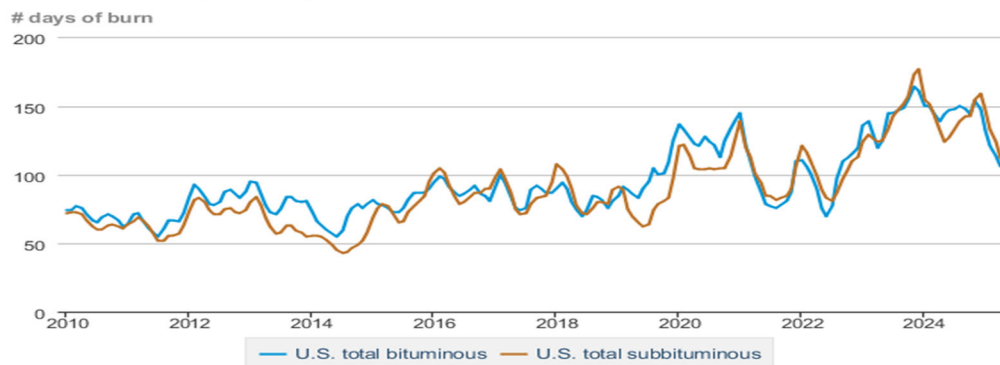
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	06/13/25	06/20/25	06/27/25	07/04/25	07/11/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	\$79.00	\$79.00	\$79.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$58.00	\$58.00	\$58.00	\$58.00	\$58.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$47.25	\$47.25	\$49.00	\$49.00	\$48.25	-\$0.75
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, [S&P Global](#)

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - April 2025



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Jul 03)

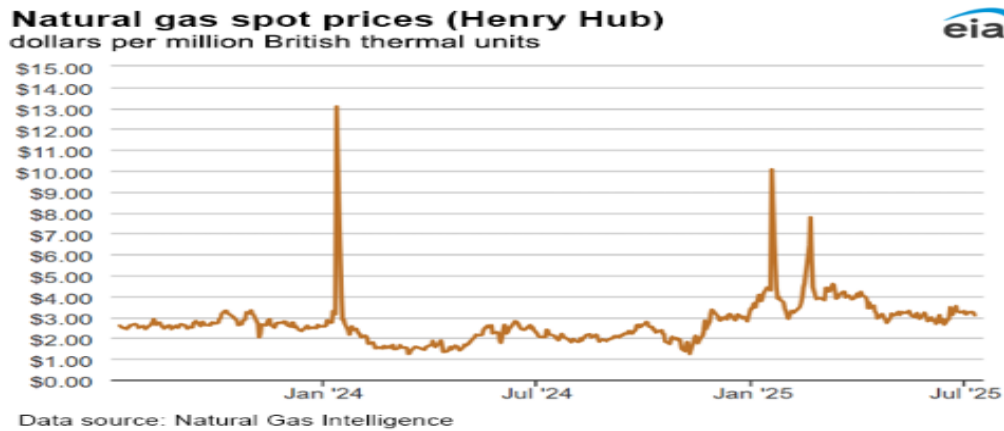
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	2	-1	-2	47	18	12
Middle Atlantic	1	-1	-2	67	23	19
E N Central	0	-2	-9	79	32	44
W N Central	0	-4	-8	72	11	21
South Atlantic	0	0	0	103	14	-1
E S Central	0	0	0	97	11	-5
W S Central	0	0	0	115	-1	-28
Mountain	0	-10	-3	79	9	-2
Pacific	1	-6	-1	44	10	-4
United States	0	-3	-3	79	14	7

Data source: National Oceanic and Atmospheric Administration
Note: HDDs—heating degree days; CDDs—cooling degree days

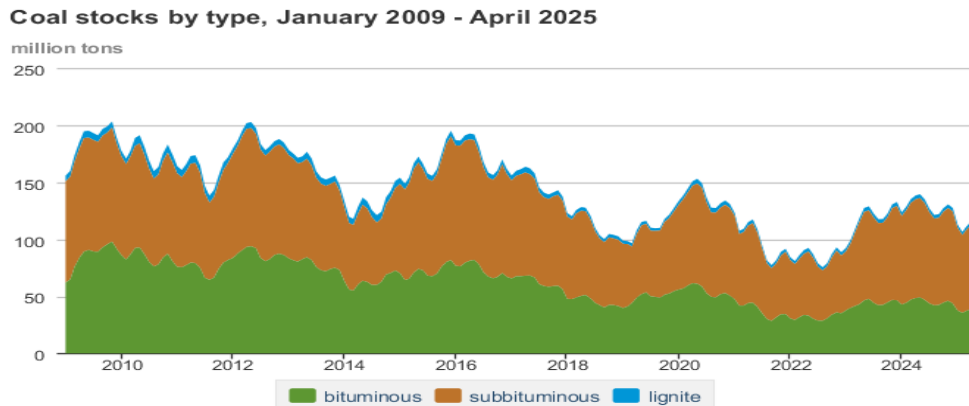
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot				
Metals Prices	Date	Price	Date	Price
Cobalt Spot Price (\$/lb)	7/7/25	\$15.12	7/15/25	\$15.12
Copper Spot Price (\$/lb)	7/8/25	\$5.41	7/15/25	\$5.56
Gold Spot Price (\$/ounce)	7/8/25	\$3,306.22	7/15/25	\$3,359.50
Lead Spot Price (\$/lb)	7/8/25	\$0.93	7/15/25	\$0.90
Lithium Spot Price (\$/kg)	7/8/25	\$8.76	7/15/25	\$9.04
Molybdenum Spot Price (\$/kg)	7/8/25	\$60.89	7/15/25	\$68.29
Nickel Spot Price (\$/lb)	7/8/25	\$6.81	7/15/25	\$6.89
Silver Spot Price (\$/ounce)	7/8/25	\$36.65	7/15/25	\$38.26
Steel HRC Price (\$/mt)	7/8/25	\$886.87	7/15/25	\$880.81
Steel Rebar Price (\$/mt)	7/8/25	\$422.92	7/15/25	\$426.75
Zinc Spot Price (\$/lb)	7/8/25	\$1.23	7/15/25	\$1.22
Energy Prices	Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)	7/8/25	\$175.00	7/15/25	\$177.50
Coal Spot Price - Central Appalachian (\$/st)	7/4/25	\$79.00	7/11/25	\$79.00
Coal Spot Price - Newcastle futures (\$/mt)	7/8/25	\$109.19	7/15/25	\$67.57
Coal Spot Price - Rotterdam futures (\$/mt)	7/8/25	\$108.00	7/14/25	\$104.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	6/25/25	\$3.26	7/8/25	\$3.08
Uranium Spot Price (\$/lb)	7/7/25	\$75.95	7/15/25	\$72.30

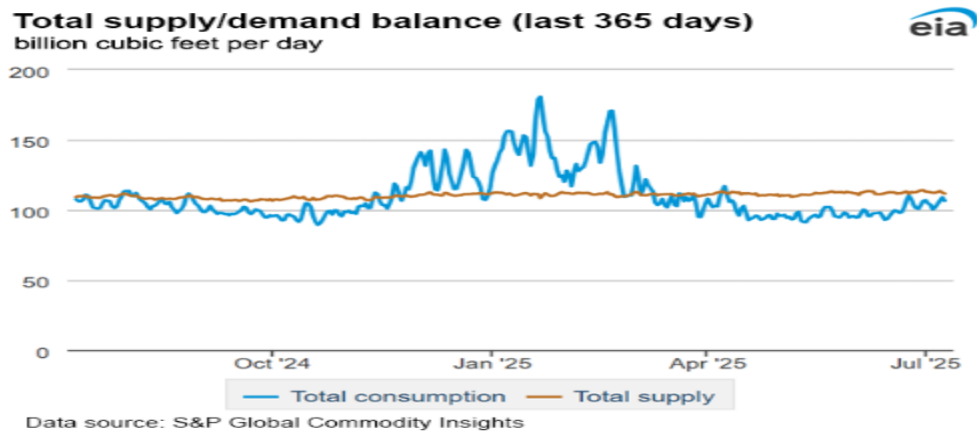
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-07-04	2025-06-27	change
East	616	602	14
Midwest	710	688	22
Mountain	231	228	3
Pacific	291	287	4
South Central	1,158	1,148	10
Total	3,006	2,953	53

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - April 2025	Apr-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,280	4,070
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	383	1,570
Reported LME Stocks of Cobalt Metal (mt)	140	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	21.25	15.01

Source: USGS, Mineral Industry Survey, Cobalt in March 2025, July 2025

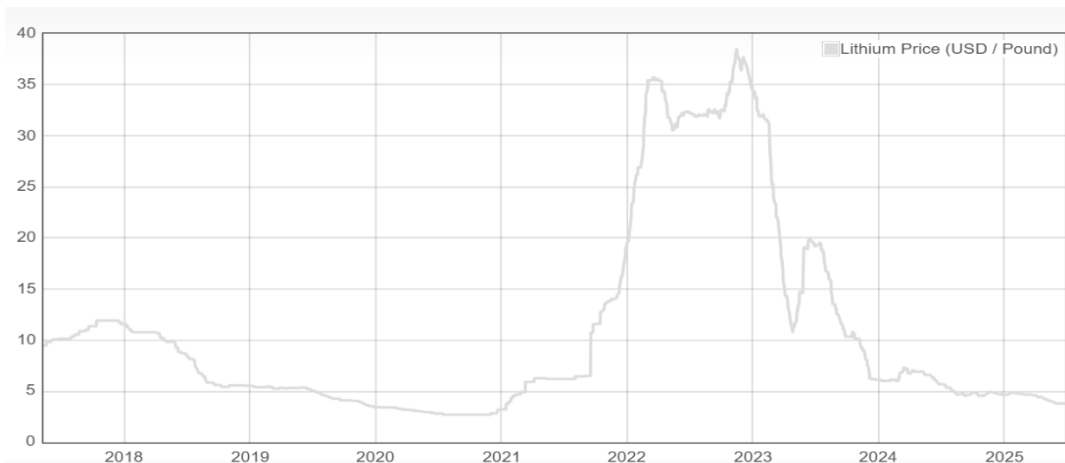
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>